

# Reflection seismic 1 script

## **Educational Material**

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# Filters

- Temporal Fourier ( $t \Rightarrow f$ ) transformation
- Spatial Fourier ( $x \Rightarrow k_x$ ) transformation applications

$\Rightarrow f$ - $k_x$  transformation

- Radon ( $\tau$ - $p_x$ ) transformation
  - Linear Radon transform
  - Parabolic Radon transform

# Transformation domains

## 1-D-Transformation

**t domain**  
Time domain



**f domain**  
Frequency domain

Fourier transformation

## 2-D-Transformation

**t-x domain**  
Time-Place



**f-k<sub>x</sub> domain**  
Frequency-Wavenumber

2-D-Fourier

**t-x domain**  
Time-Place



**τ-p<sub>x</sub> domain**  
(Intercept - slowness)

τ-p-Transformation

# Temporal Fourier transformation

Fourier Transformation:

$$G(f) = \int_{-\infty}^{\infty} g(t) e^{-i2\pi ft} dt$$

Inverse Fourier Transformation:

$$g(t) = \int_{-\infty}^{\infty} G(f) e^{i2\pi ft} df$$

Sampling will preserve all frequencies up to the Nyquist frequency:

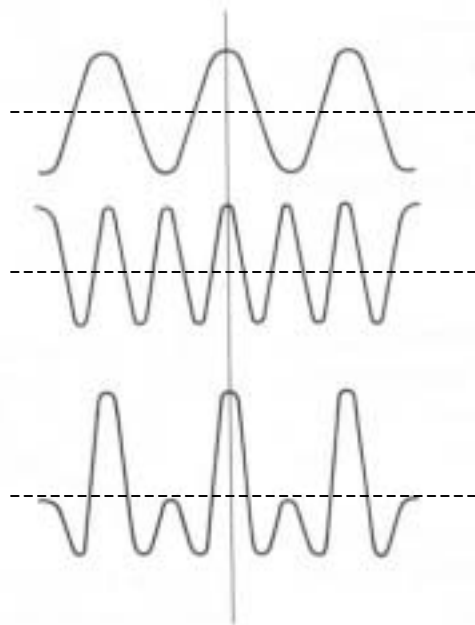
$$f_N = 1/(2 \Delta t)$$

- frequency
- amplitude
- phase

$f_1$

$f_2$

Sum:

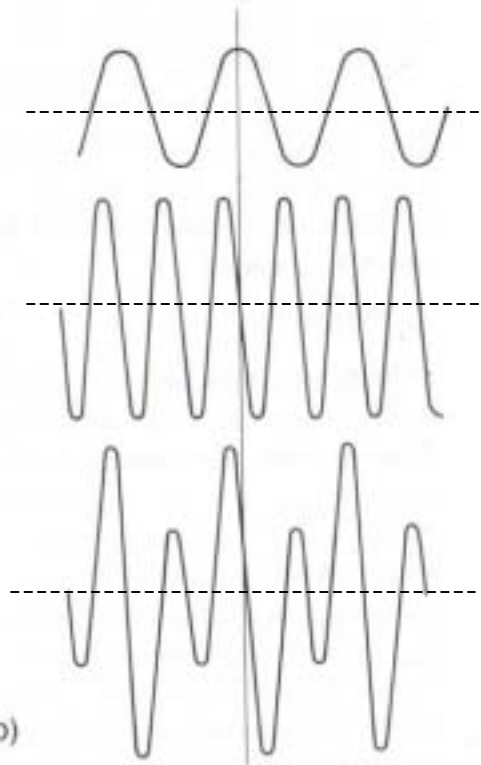


(a)

$f_1$

$f_2$

Sum:



(b)

# Spatial Fourier transformation

Fourier Transformation:

$$G(k_x, f) = \int_{-\infty}^{\infty} g(x, f) e^{i2\pi k_x x} dx$$

Inverse Fourier Transformation:

$$g(x, f) = \int_{-\infty}^{\infty} G(k_x, f) e^{-i2\pi k_x x} dk$$

Spatial Fourier transformation is discussed for one horizontal (x) direction, but can be carried out in the two horizontal directions.

# Temporal versus Spatial Fourier transformation

## Temporal Fourier transformation

**Sampling interval  $\Delta t$**

**sampling rate (sampling frequency)  $1/\Delta t$**

**Sampling will preserve all frequencies up to the Nyquist frequency:**

$$f_N = 1/(2 \Delta t)$$

## Spatial Fourier transformation

**Spatial sampling interval  $\Delta x$**

**Spatial sampling rate (sampling frequency)  $1/\Delta x$**

**Sampling will preserve all frequencies up to the Nyquist frequency:**

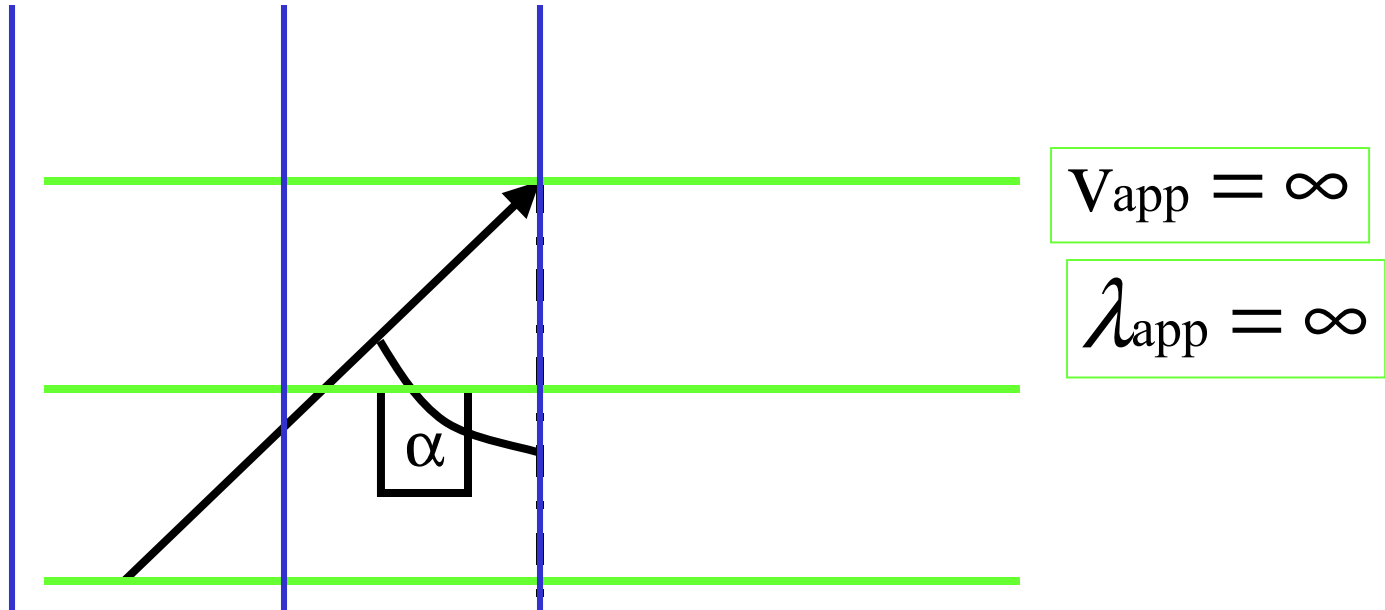
$$k_N = 1/(2 \Delta x)$$

# Apparent velocity:

The phase velocity which a wavefront appears to have along a line of geophones

$$V_{\text{app}} = v$$

$$\lambda_{\text{app}} = \frac{v}{f}$$



Apparent velocity:

$$V_{\text{app}} = \frac{v}{\sin \alpha}$$

Apparent wavelength:

$$\lambda_{\text{app}} = \frac{V_{\text{app}}}{f}$$

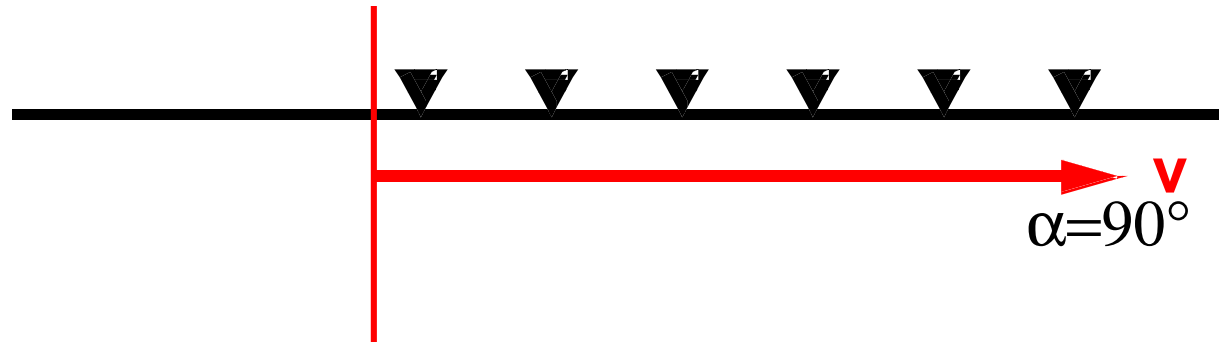


# Apparent wavenumber $k_{app}$

⇒ Number of waves per unit distance perpendicular to a wavefront

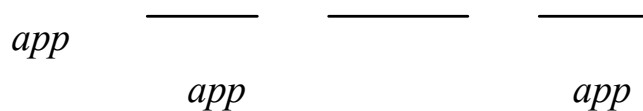
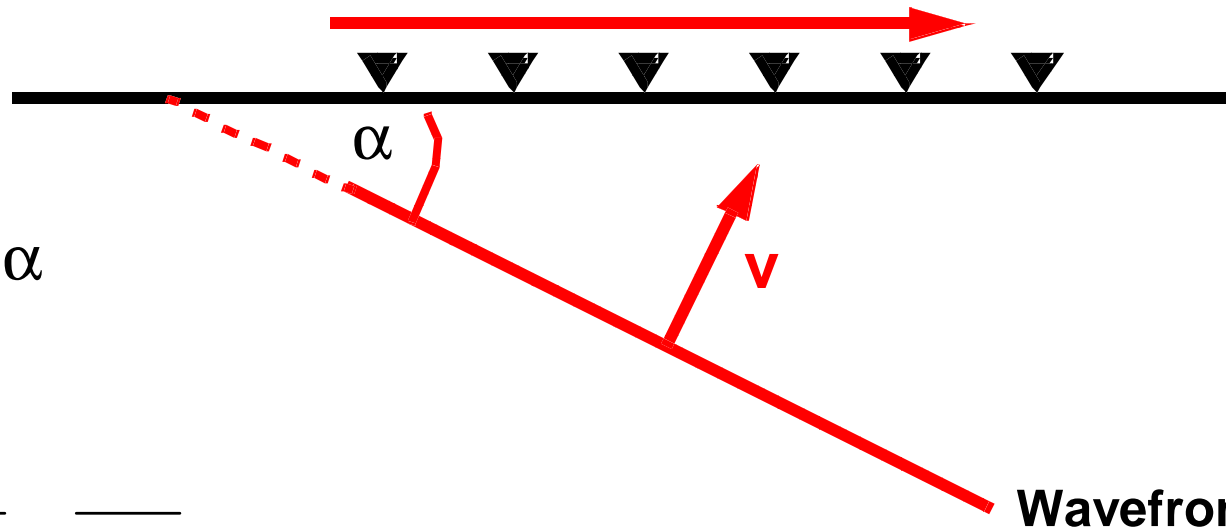
## Horizontal Wave

$$v_{app} = v$$



## Incoming Wave

$$v_{app} = v / \sin \alpha$$



# Spatial sampling criterion

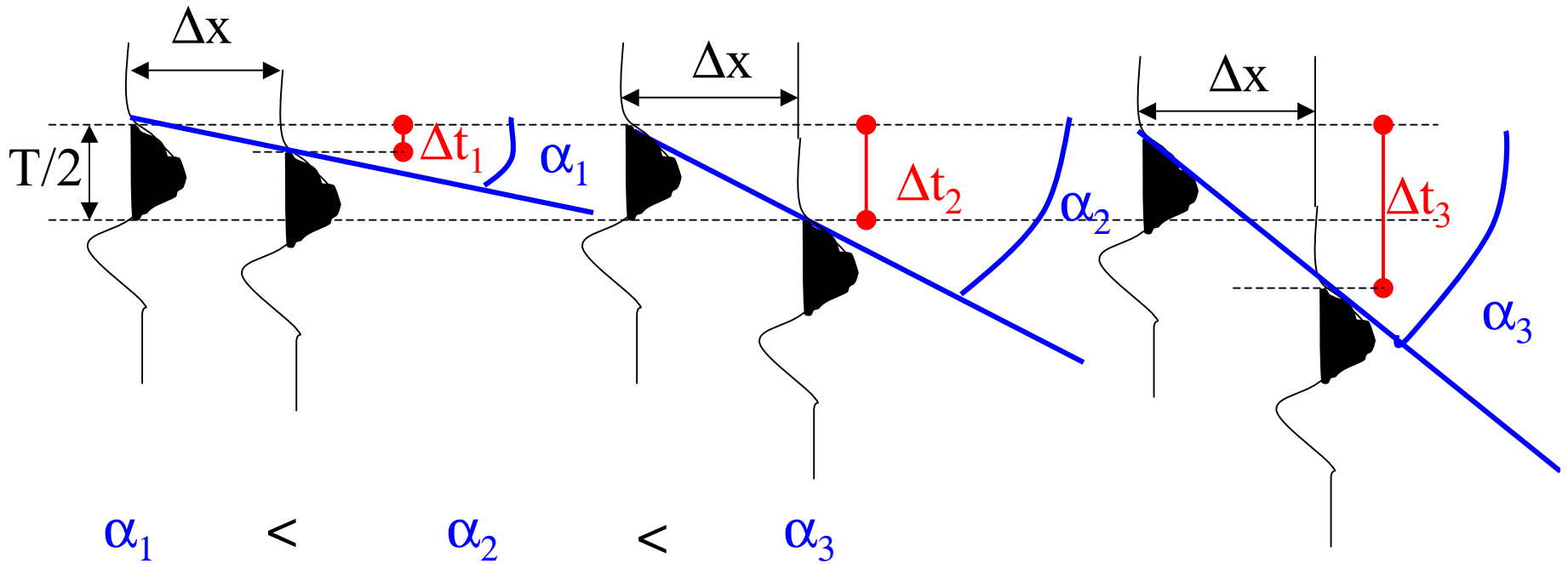
From a practical point of view, subsequent measurements must be carried out in such a way that events on separate traces can be correlated as coming from the same horizon or reflection point in the subsurface (Yilmaz, 1987)

For a given frequency component, the time delay between subsequent measurements can be at most half the period ( $T/2$ ) of that frequency component to enable a correlation of two measured reflections as coming from the same horizon

$$\text{Max time delay: } \Delta t = \frac{\Delta x}{v_{app}^{\min}} < \frac{T^{\min}}{2} = \frac{1}{2f^{\max}}$$

Two spatial samples for one apparent wavelength

# Spatial sampling criterion



$$\alpha_1 < \alpha_2 < \alpha_3$$

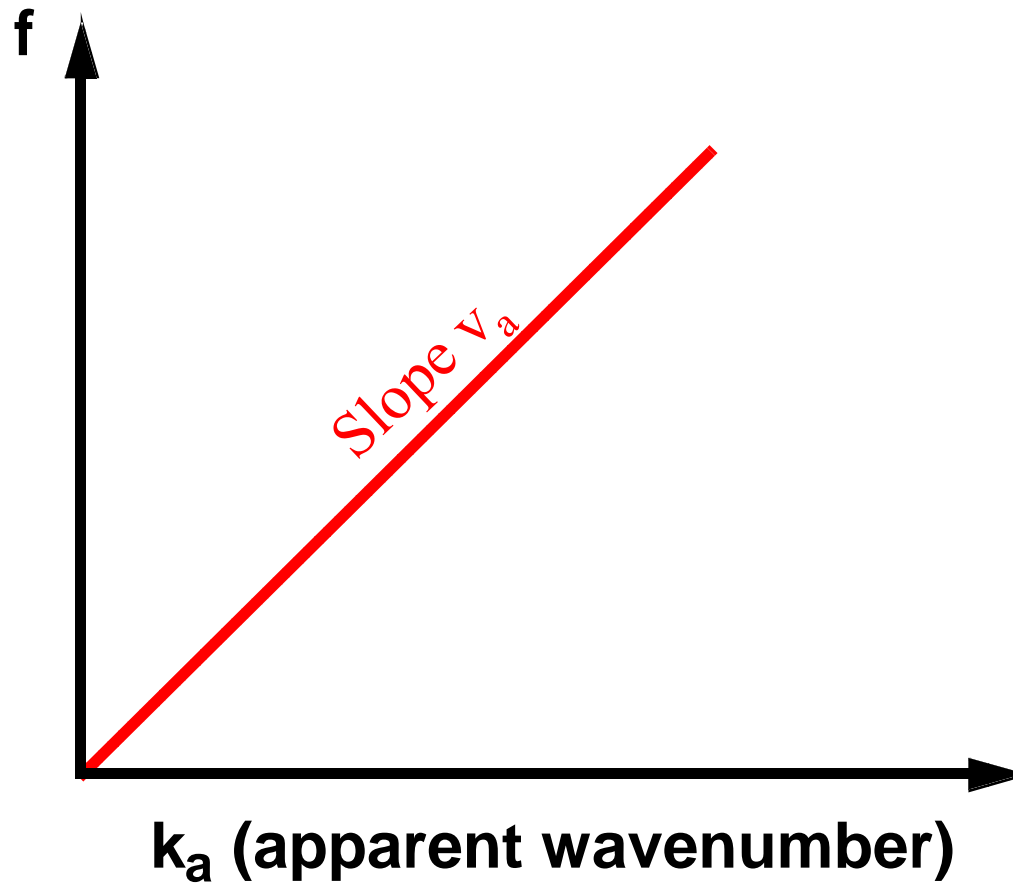
$$v_{app1}^{\min} > v_{app2}^{\min} > v_{app3}^{\min}$$

$$v_{app} = \frac{v}{\sin \alpha}$$

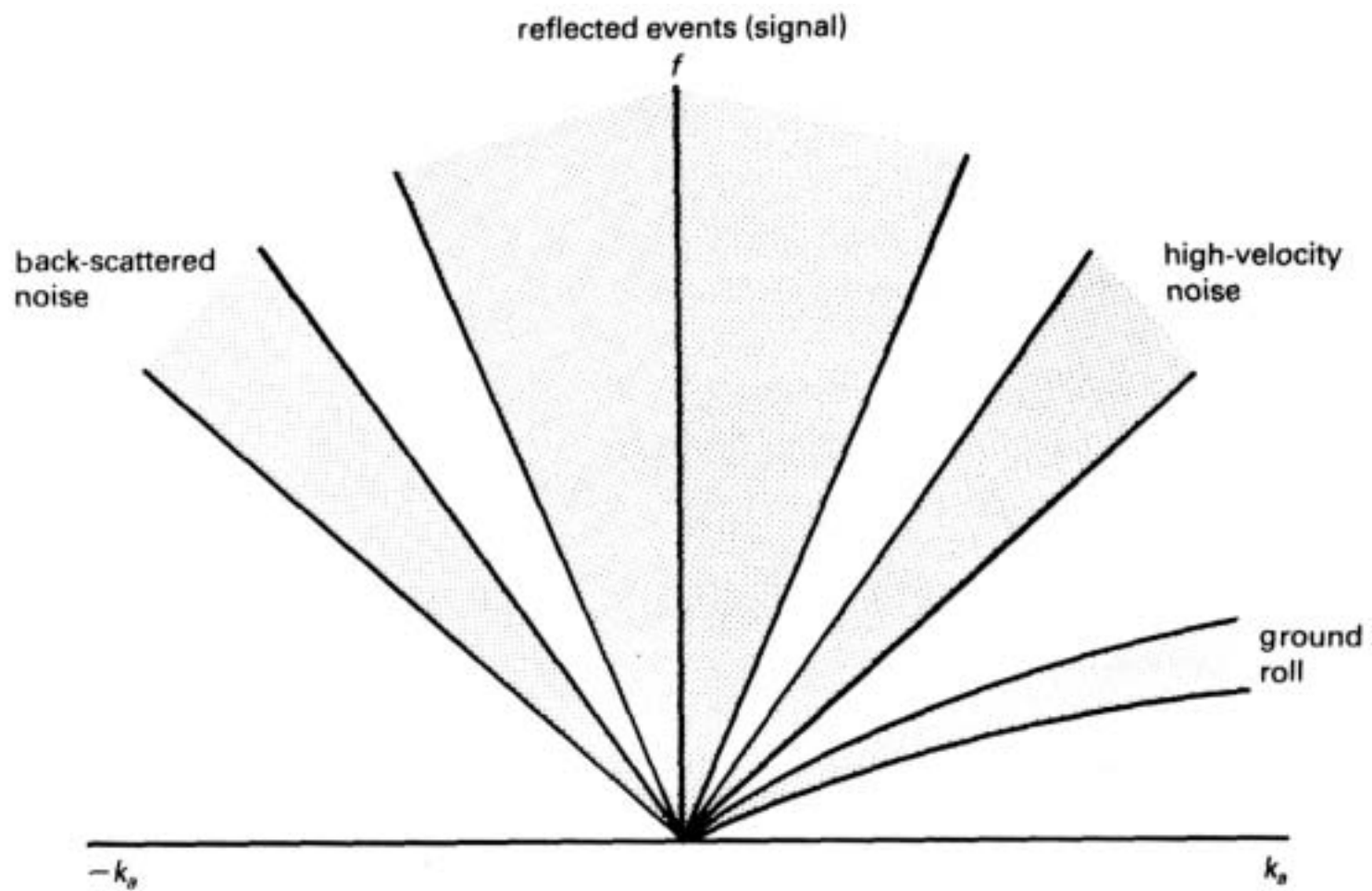
$$\Delta t_1 < \frac{T^{\min}}{2} \quad \Delta t_2 = \frac{T^{\min}}{2} \quad \Delta t_3 > \frac{T^{\min}}{2}$$

$$\Delta t = \frac{\Delta x}{v_{app}^{\min}}$$

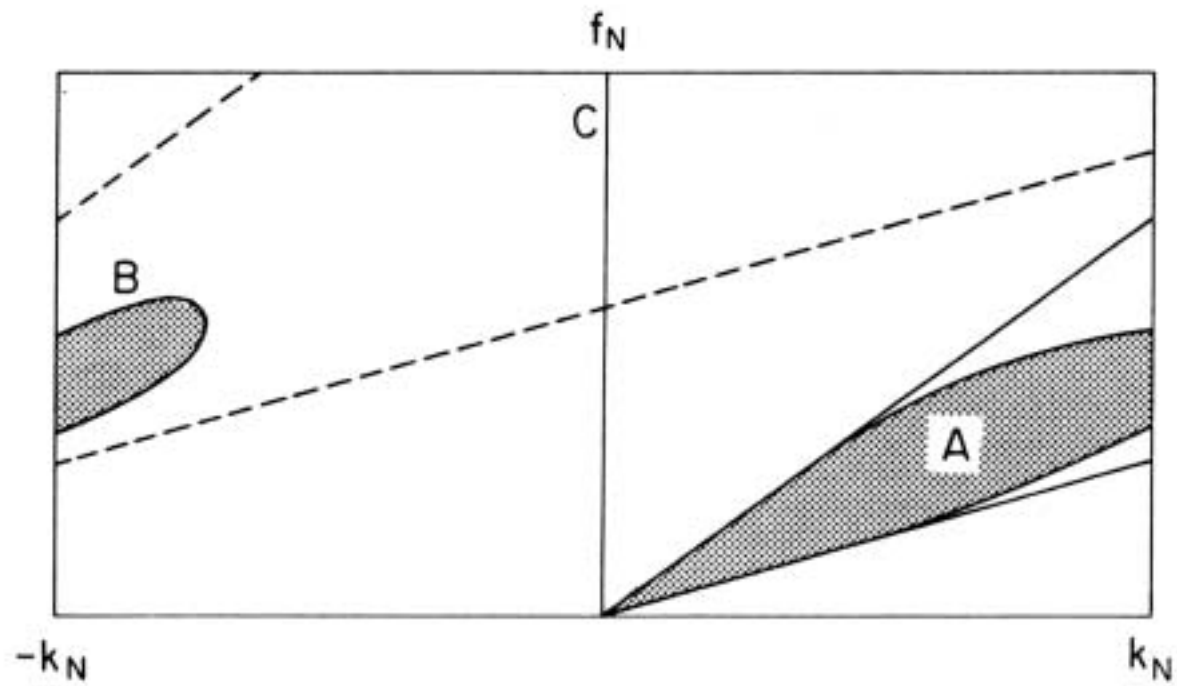
## f-k-Spectrum



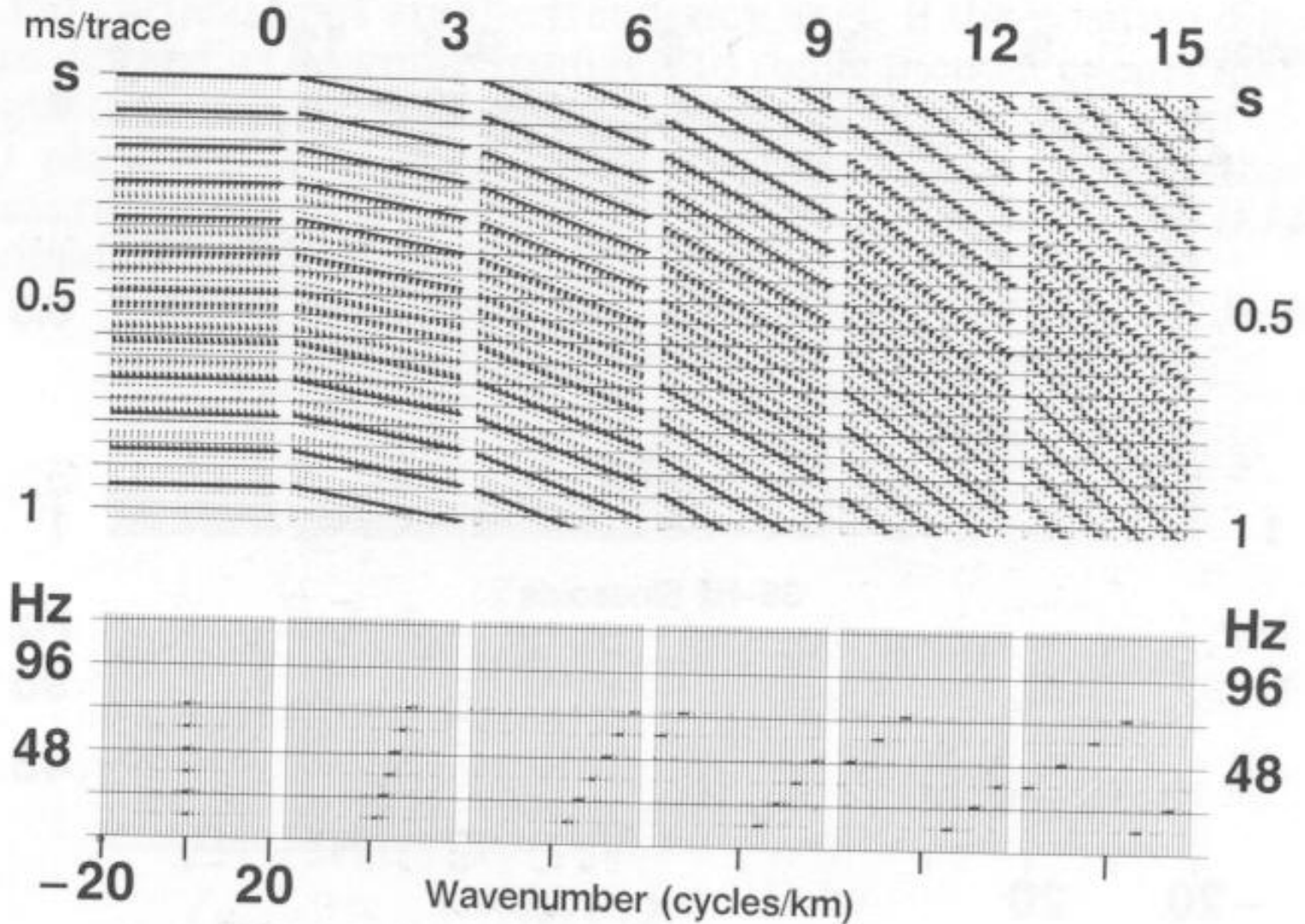
$$f = v_a k_a$$



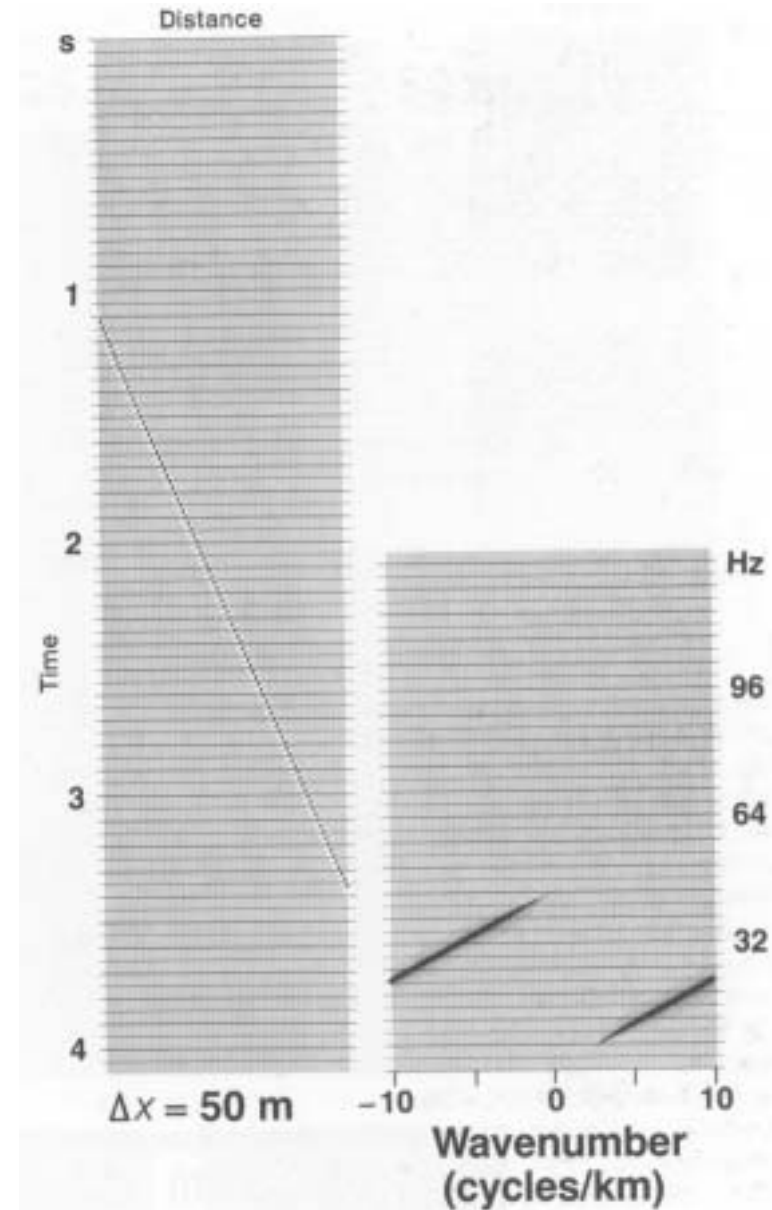
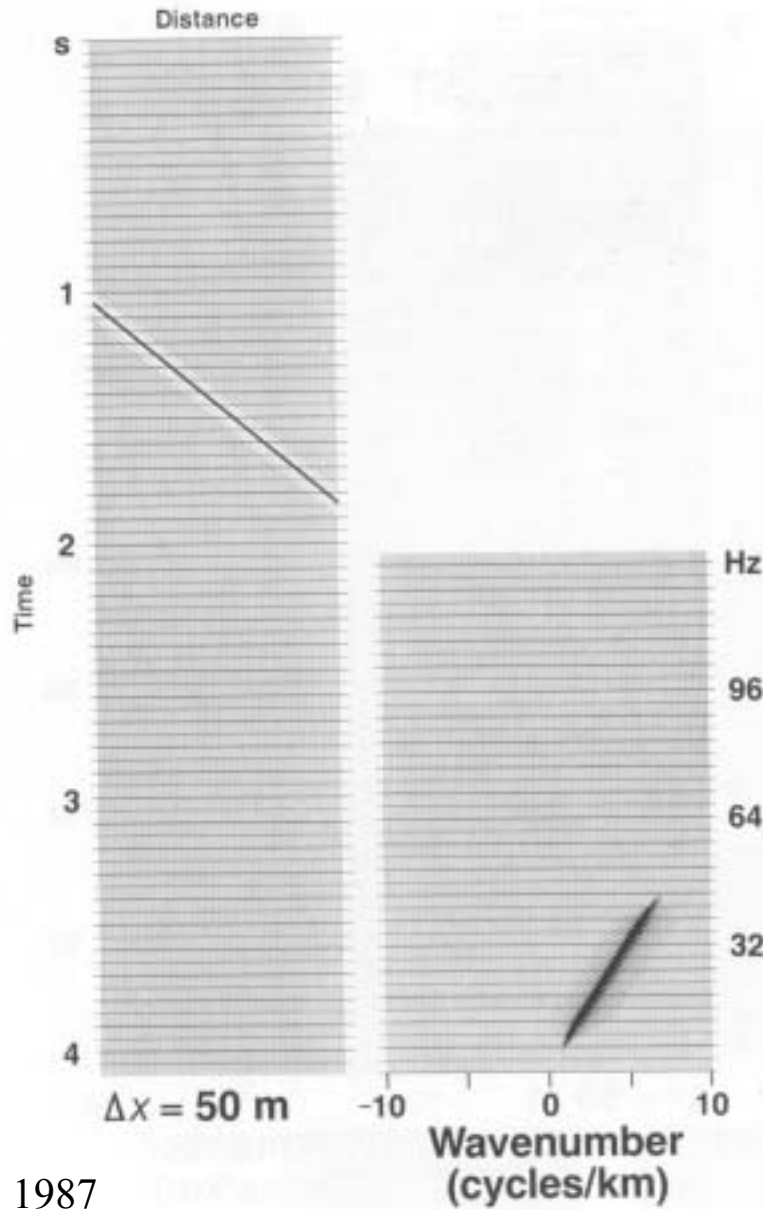
# Aliasing



# Influence of frequency on aliasing

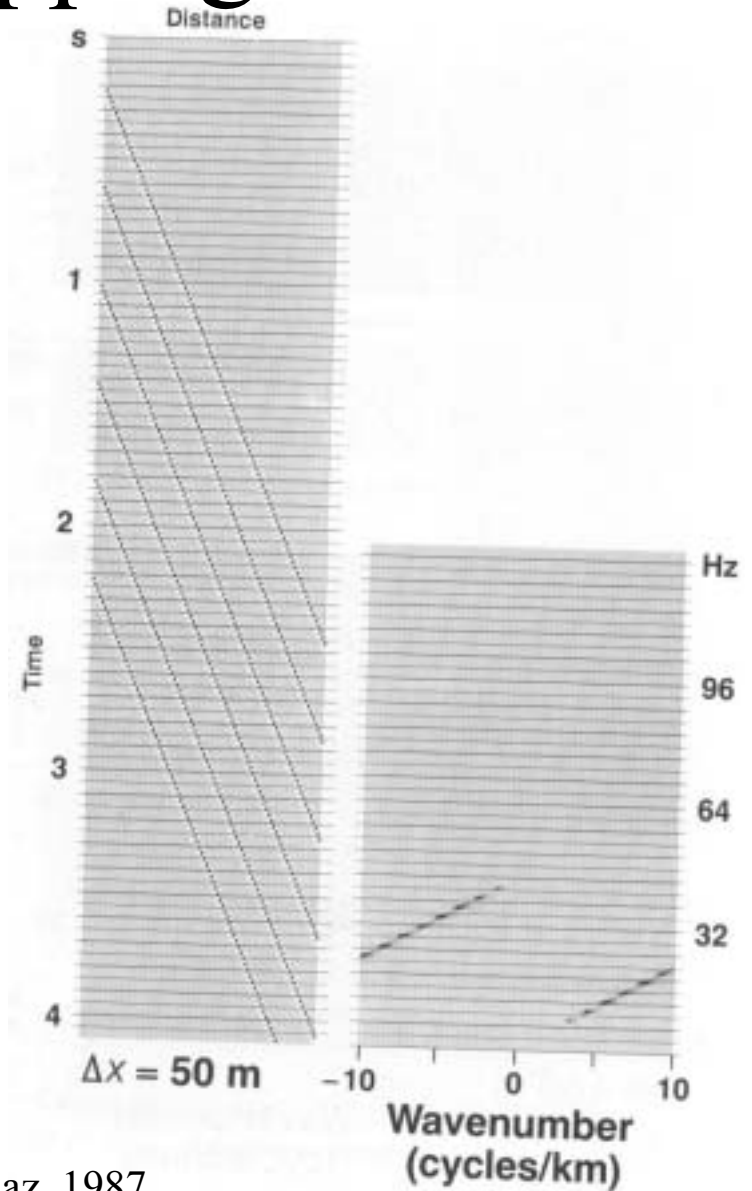
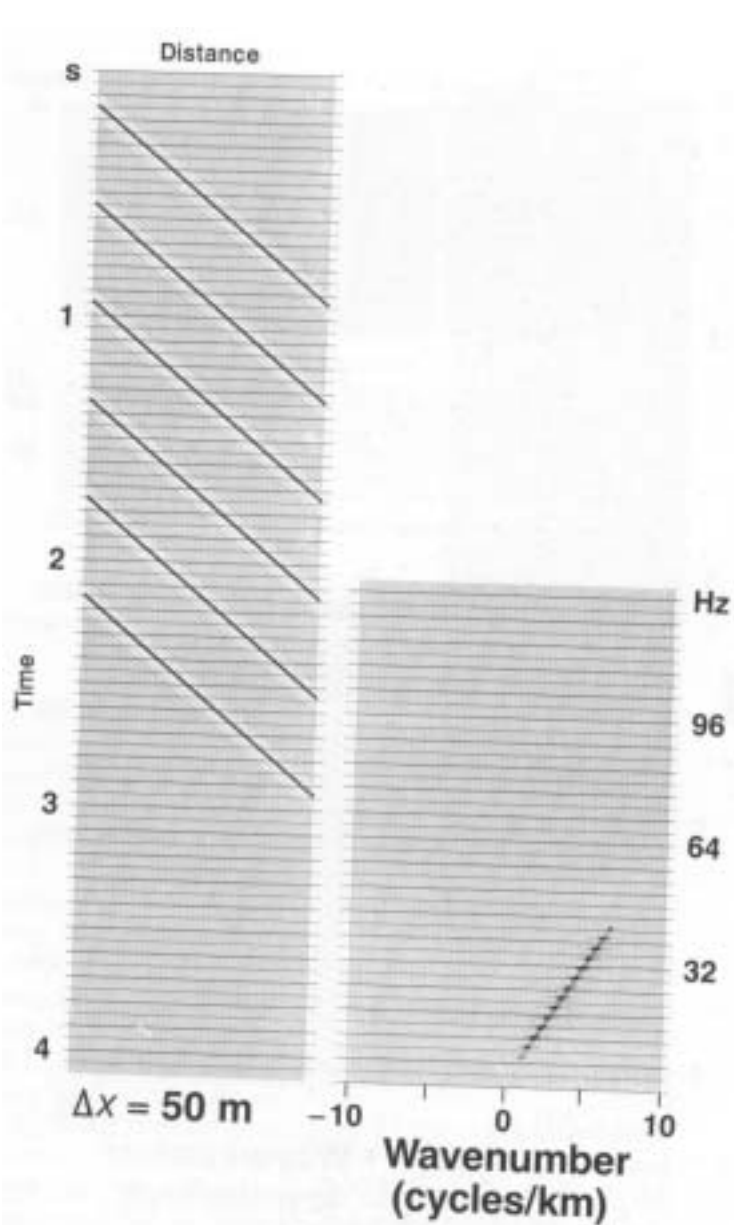


# Influence of dip on aliasing



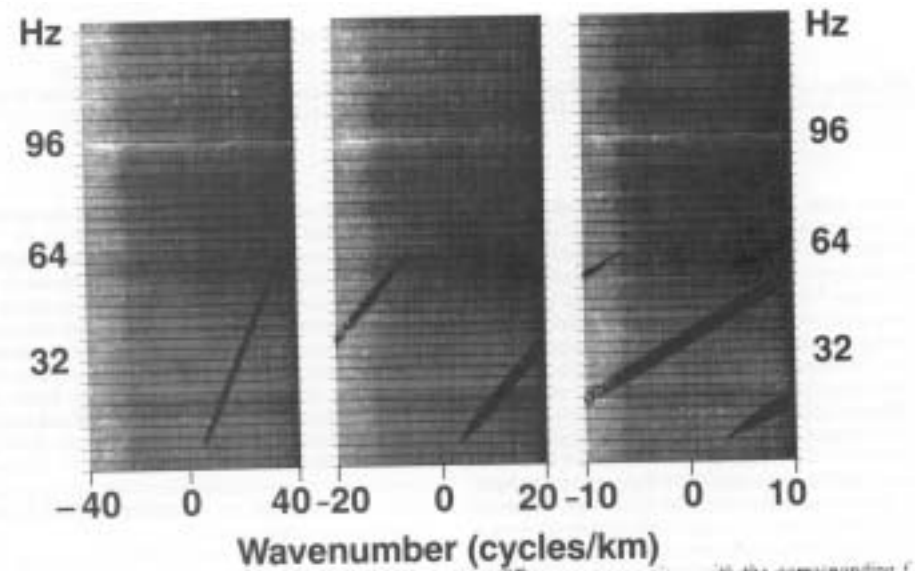
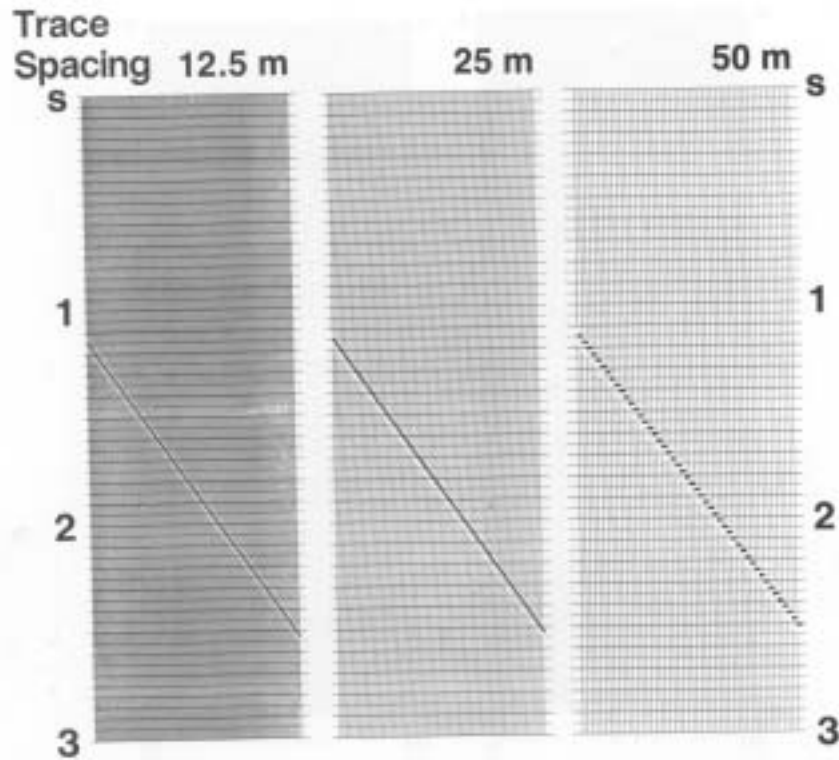


# Summation of dipping events



Yilmaz, 1987

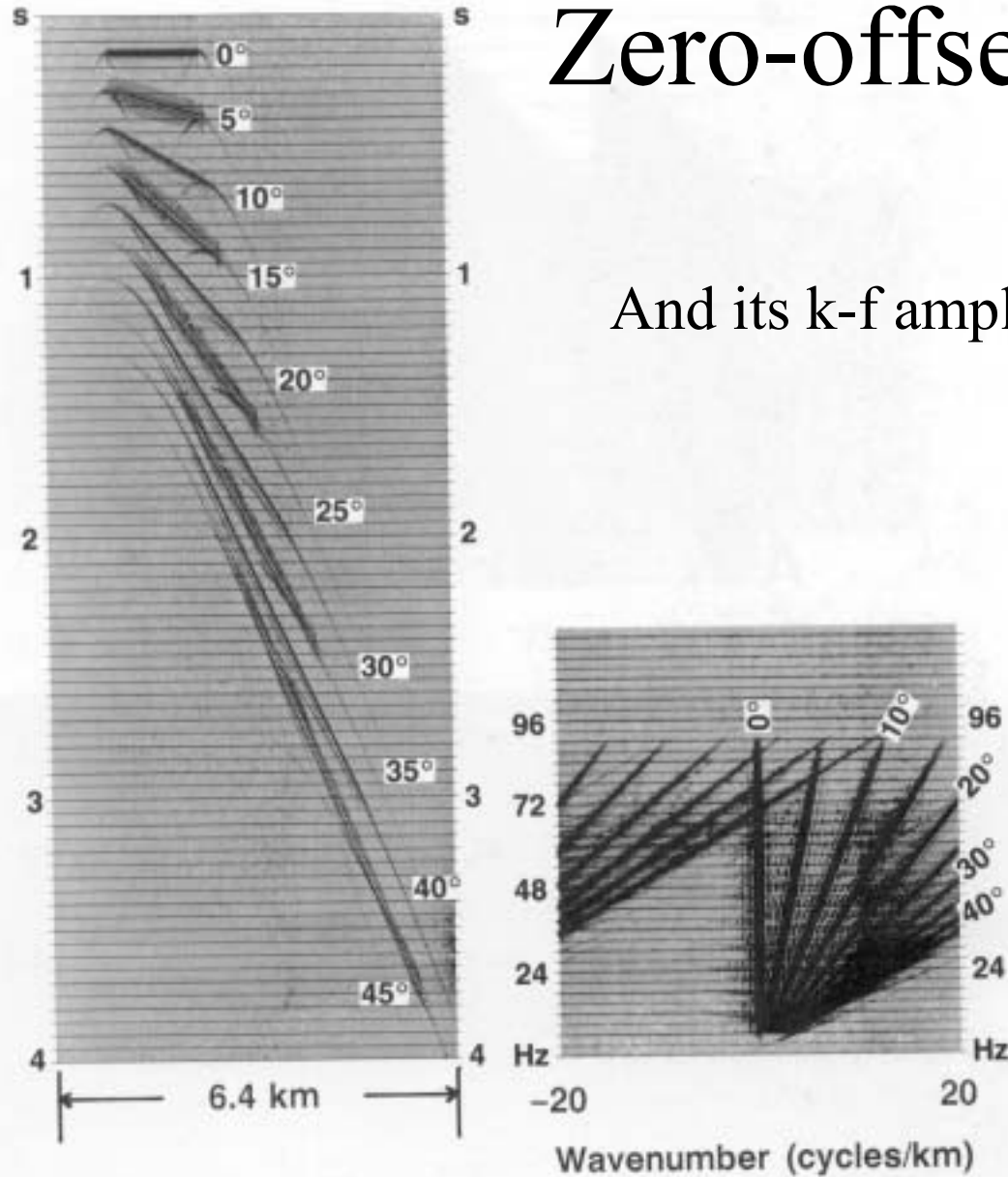
# Influence of spacing on aliasing



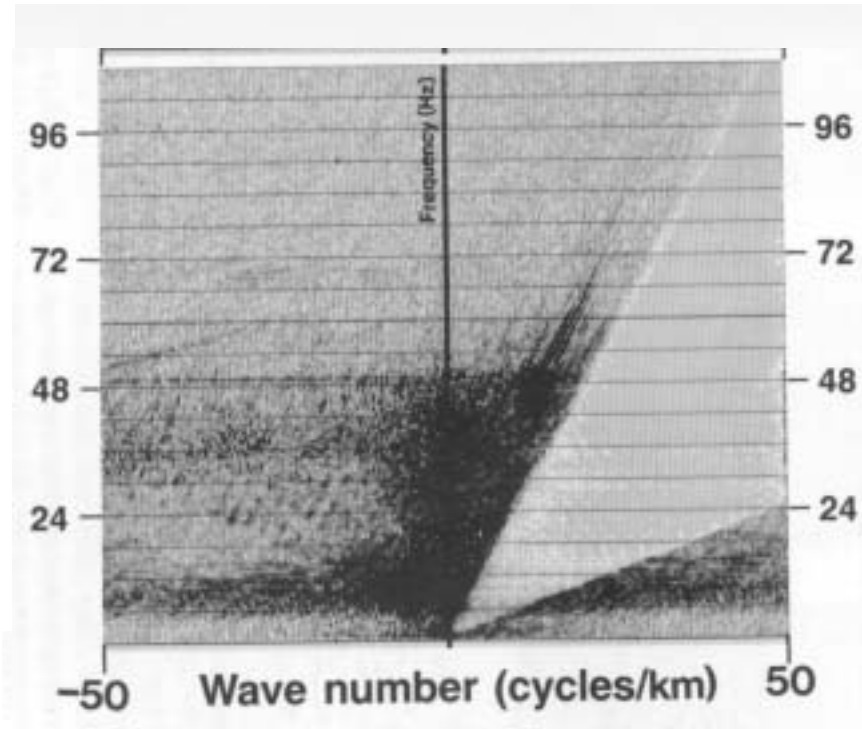
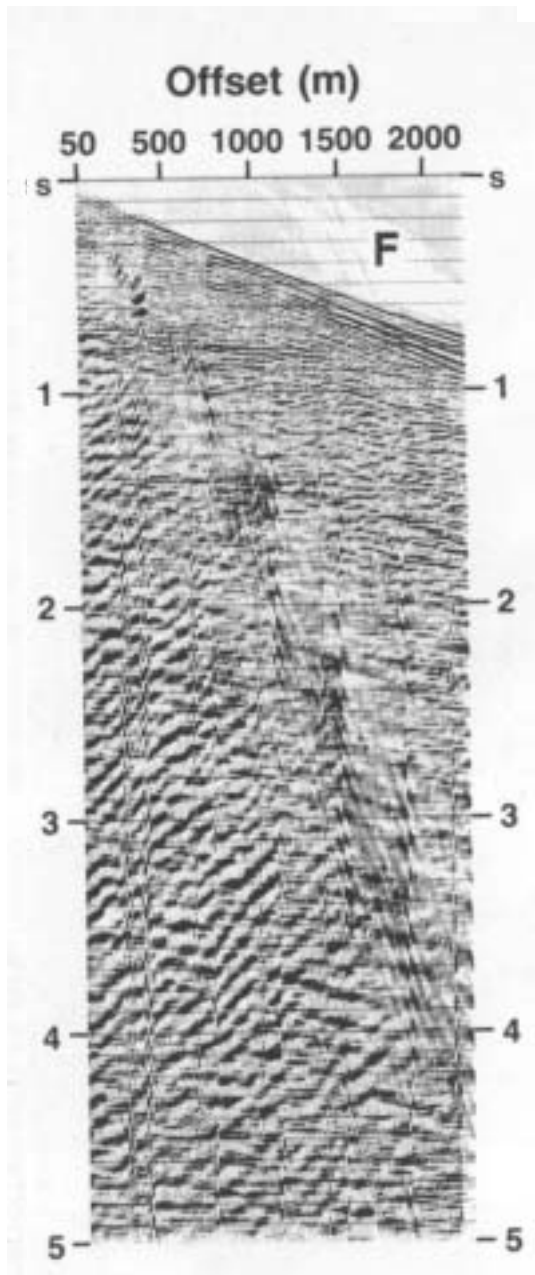
Yilmaz, 1987

# Zero-offset section

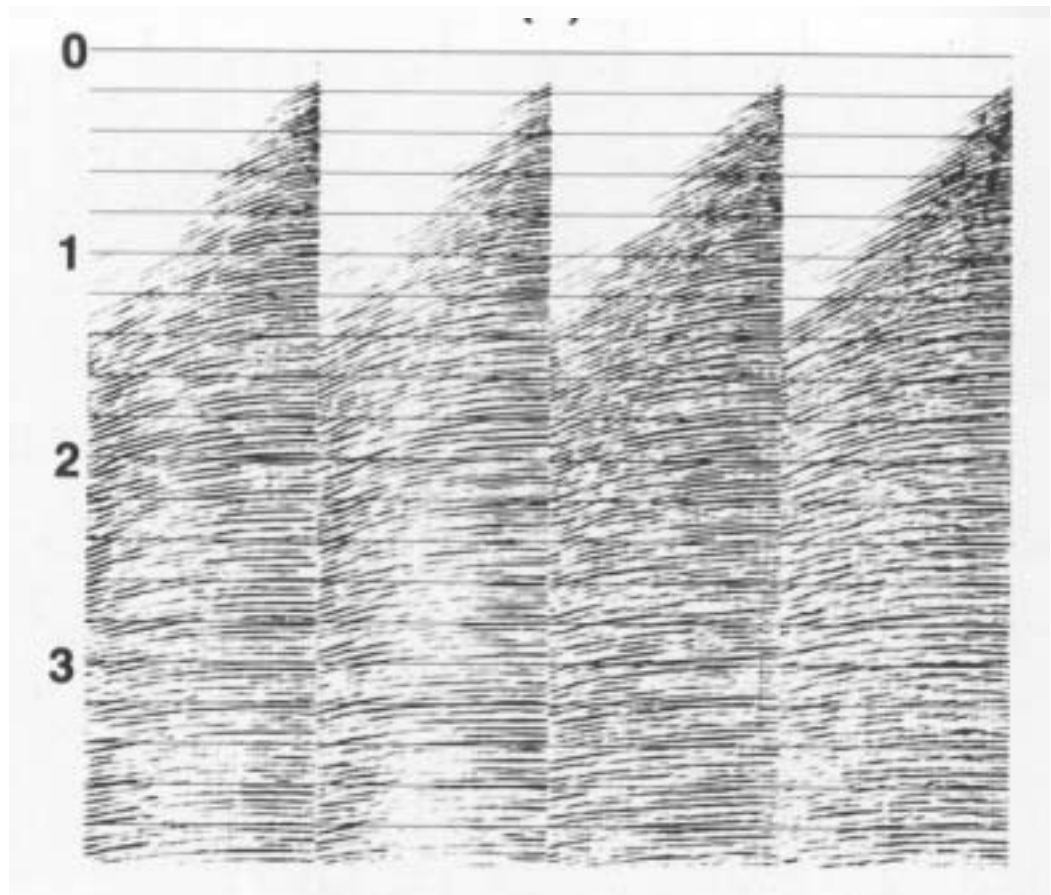
And its k-f amplitude spectrum



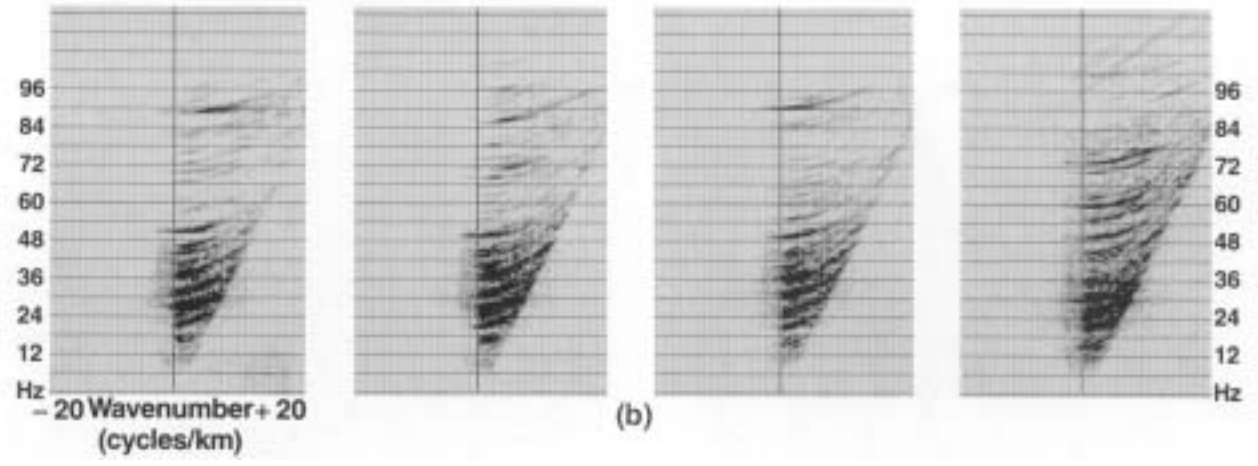
# Composite walk-away noise test



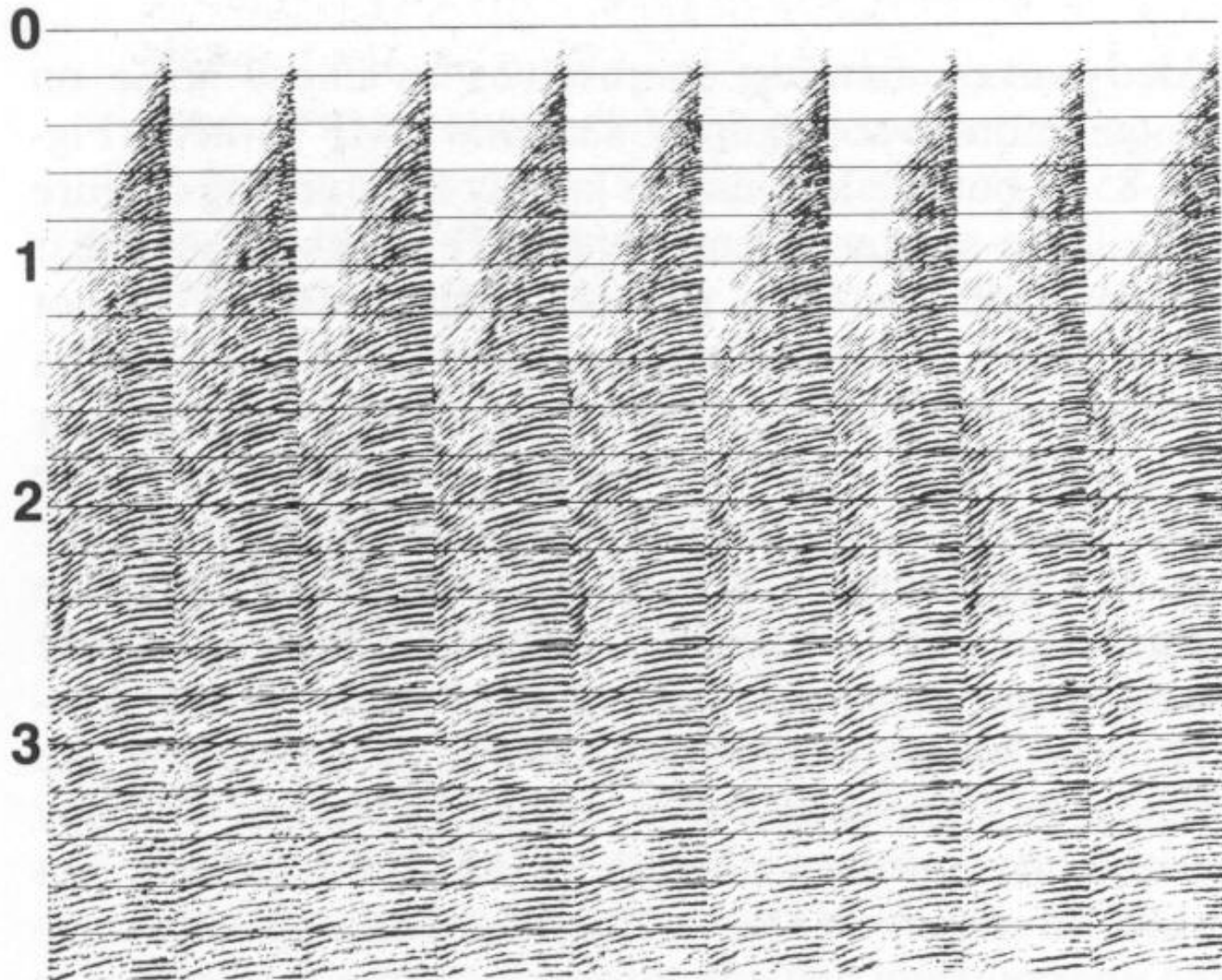
Rejection ground roll energy



CMP gathers from a shallow marine survey before and after F-k dip filtering to remove coherent noise with corresponding f-k spectra



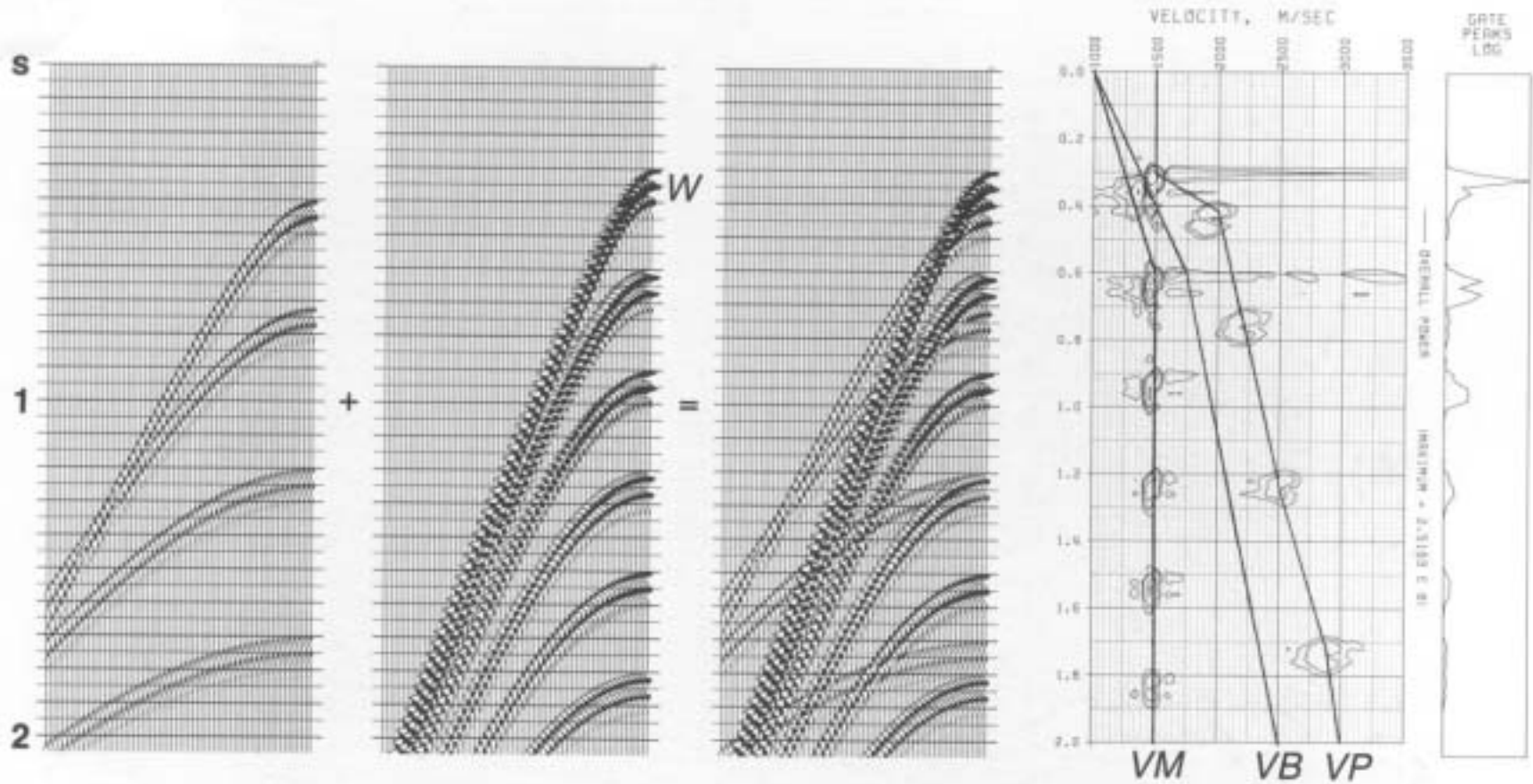
# CMP gathers from a shallow marine survey



Before and after f-k dip filtering to remove coherent linear noise

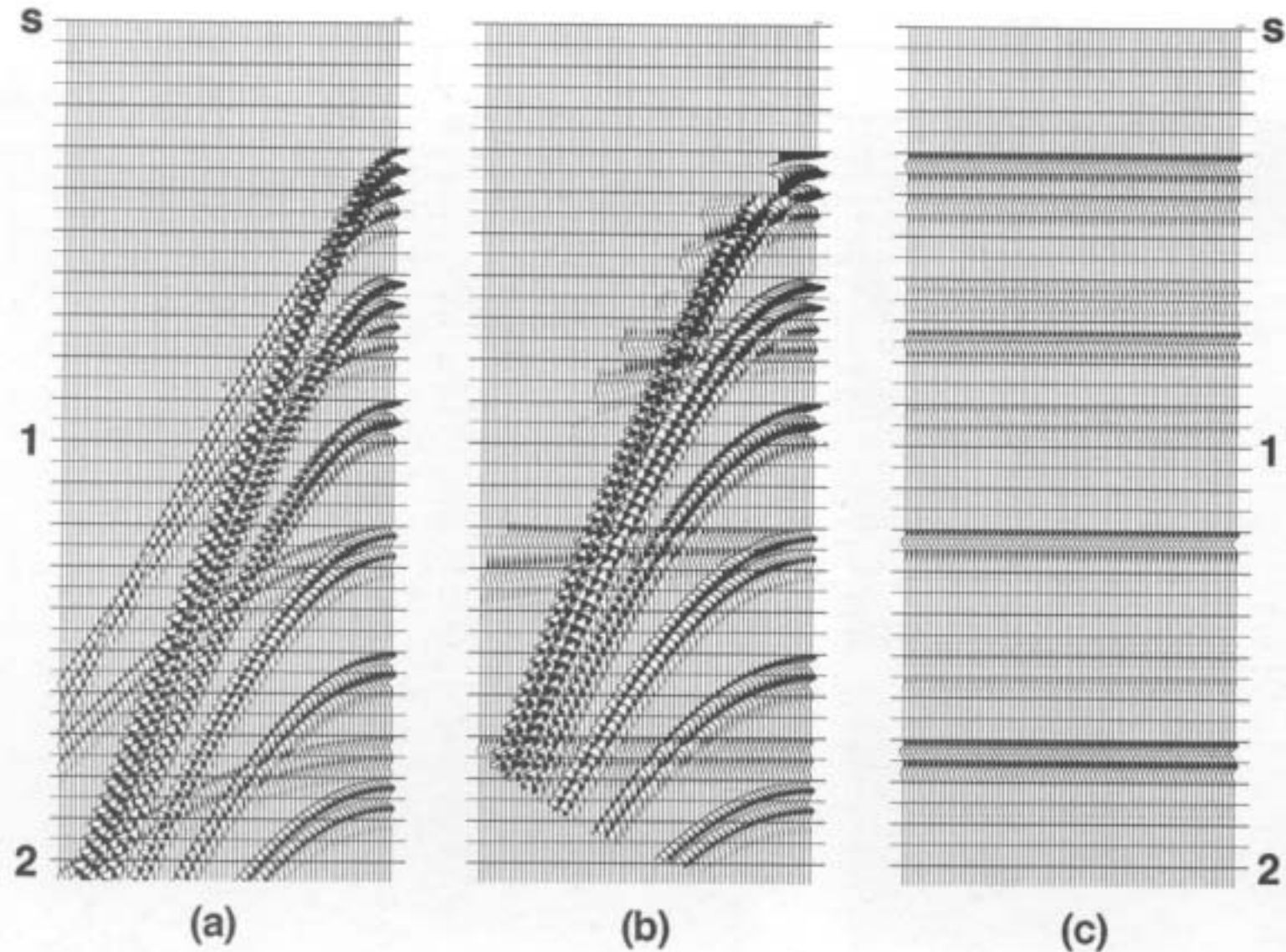
Yilmaz, 1987

# Synthetic CMP gathers containing multiples



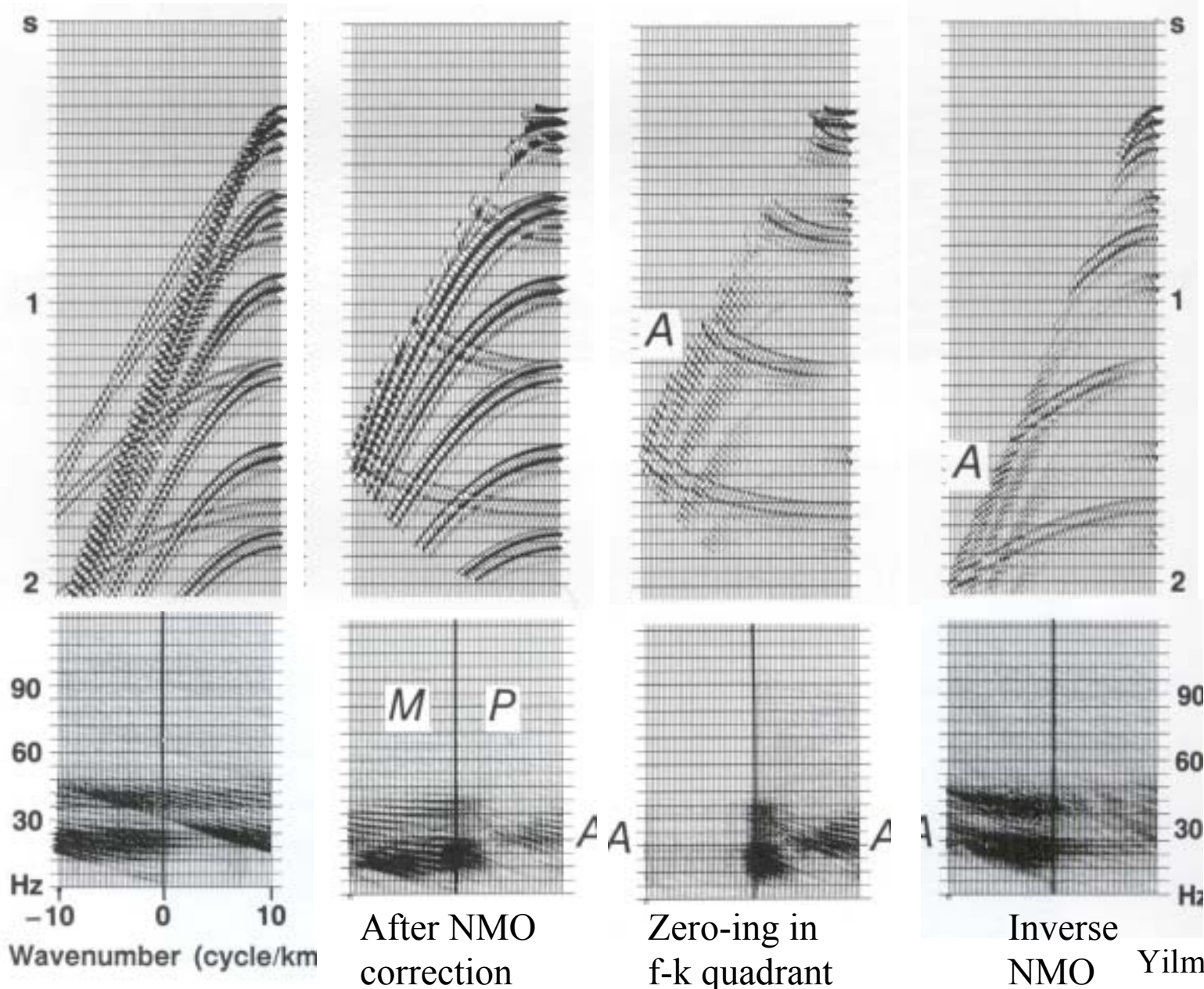
primaries + Water-bottom multiples =  $\uparrow$  VM velocity multiples  
 VP velocity primaries

# NMO correction using primary velocity function

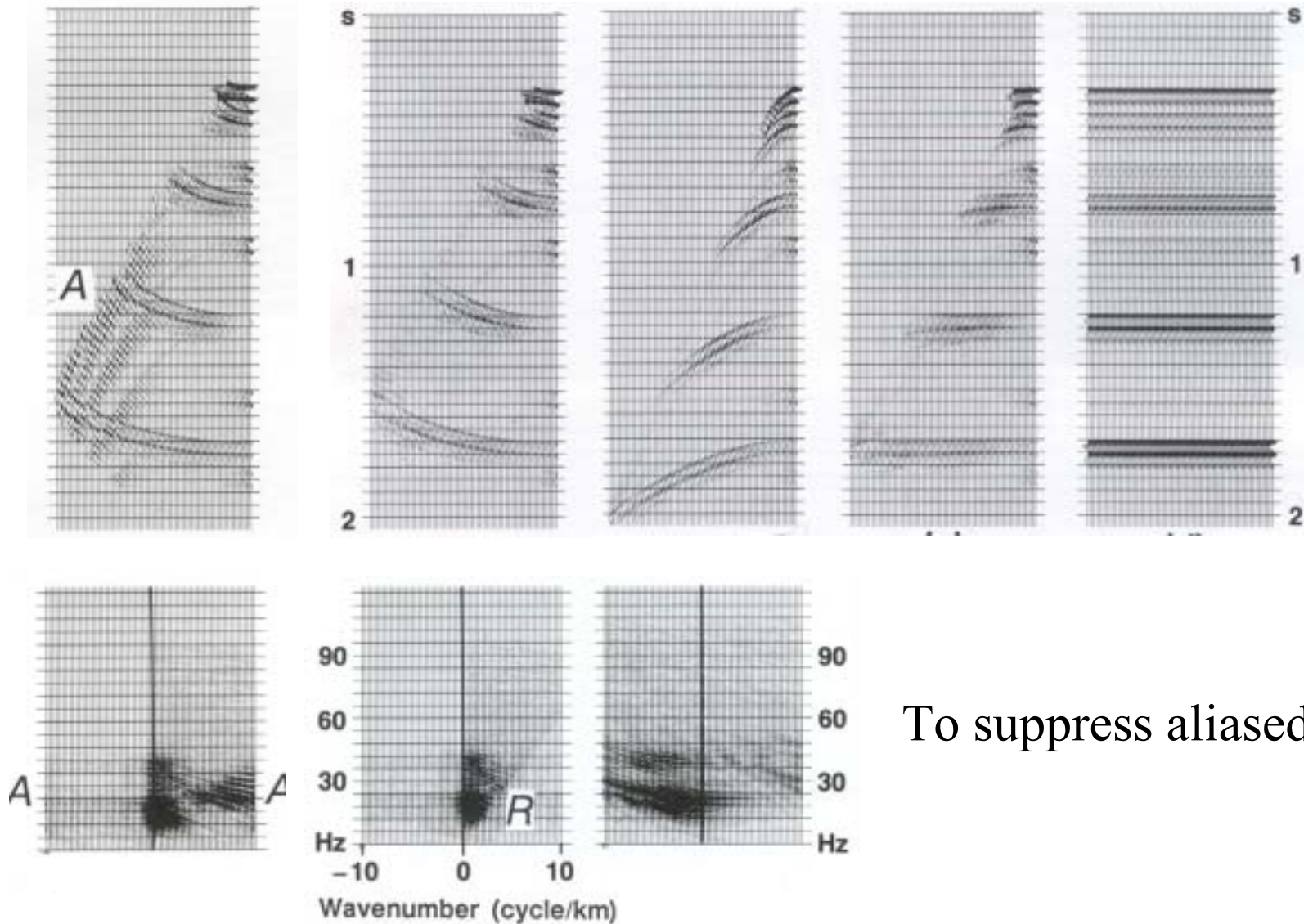




# Zeroing in the f-k domain

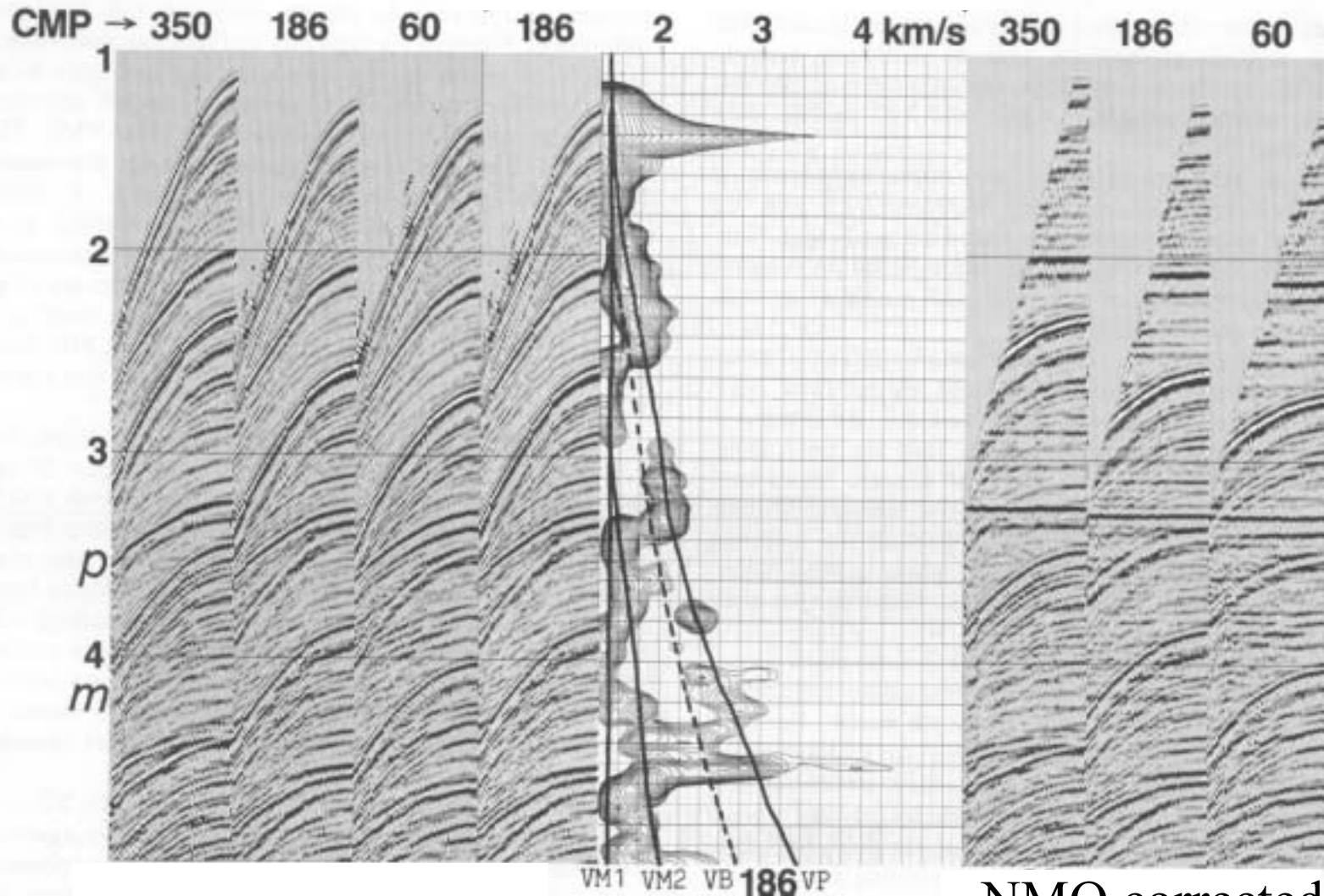


# Zero-ing in f-k domain



To suppress aliased energy

# CMP gathers with strong multiples

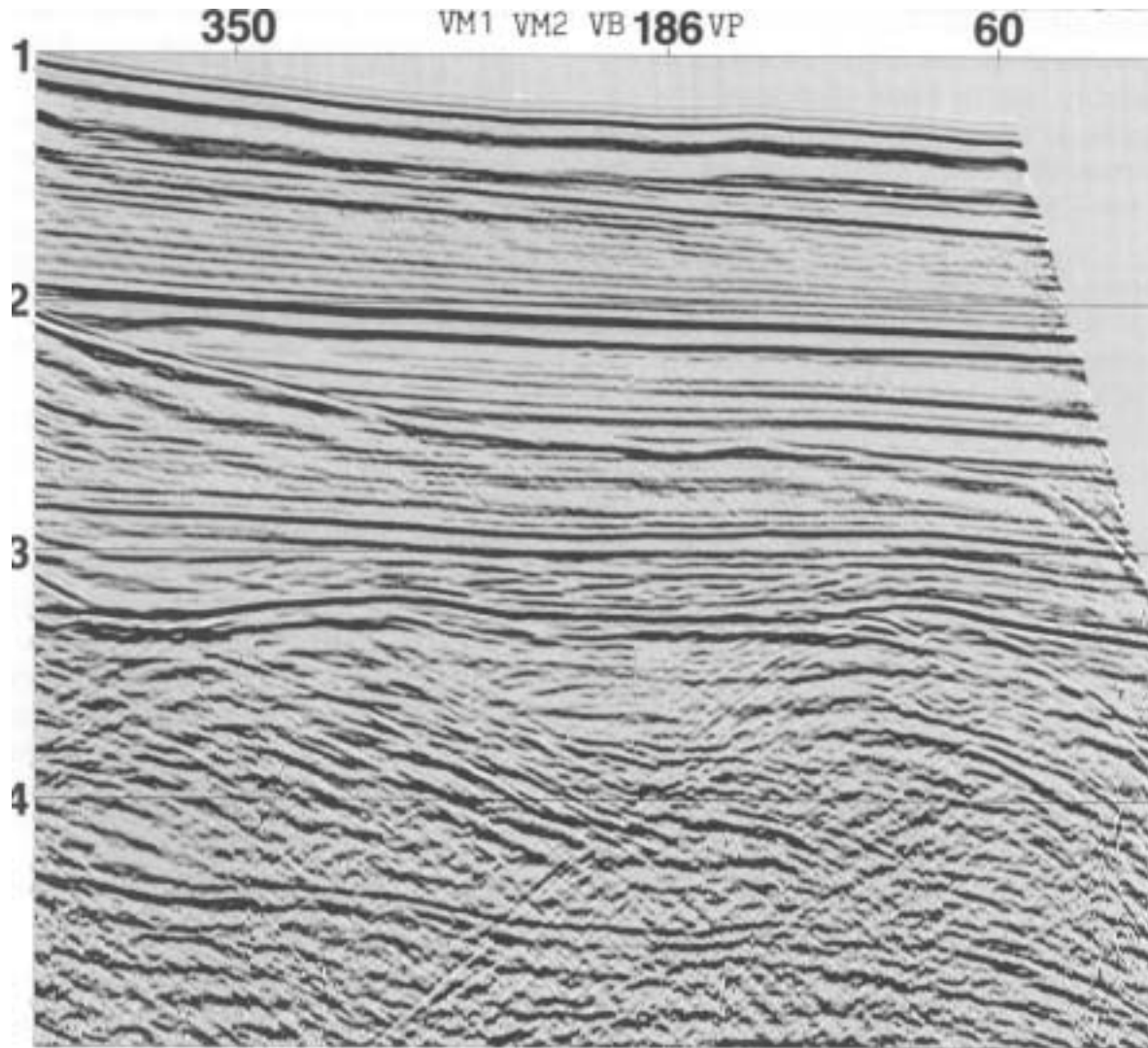


VM1= slow (water-bottom) multiples  
VM2= fast (peg-leg) multiples

NMO corrected data  
using primary velocities

Yilmaz, 1987

# CMP stack using former gathers

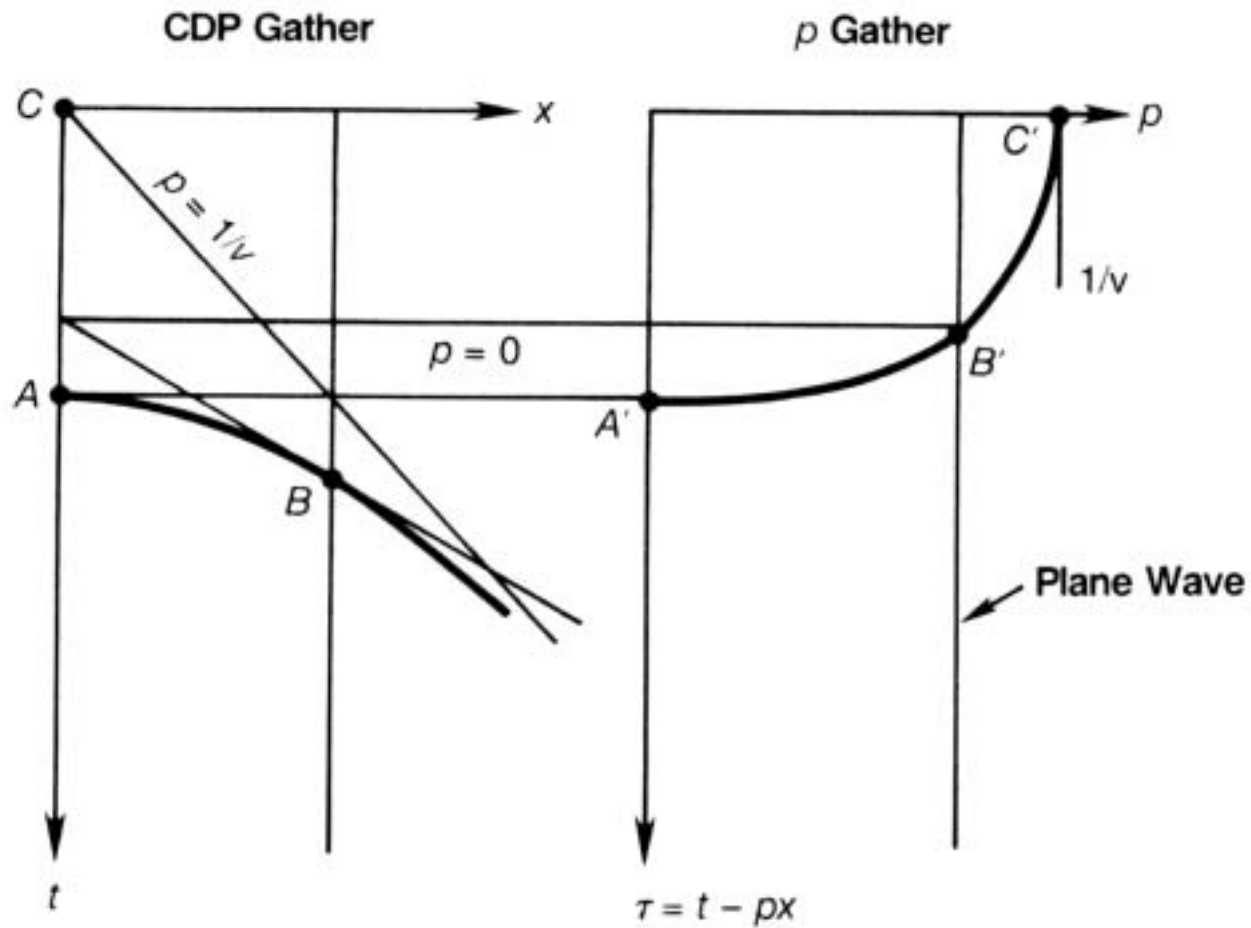


Yilmaz, 1987

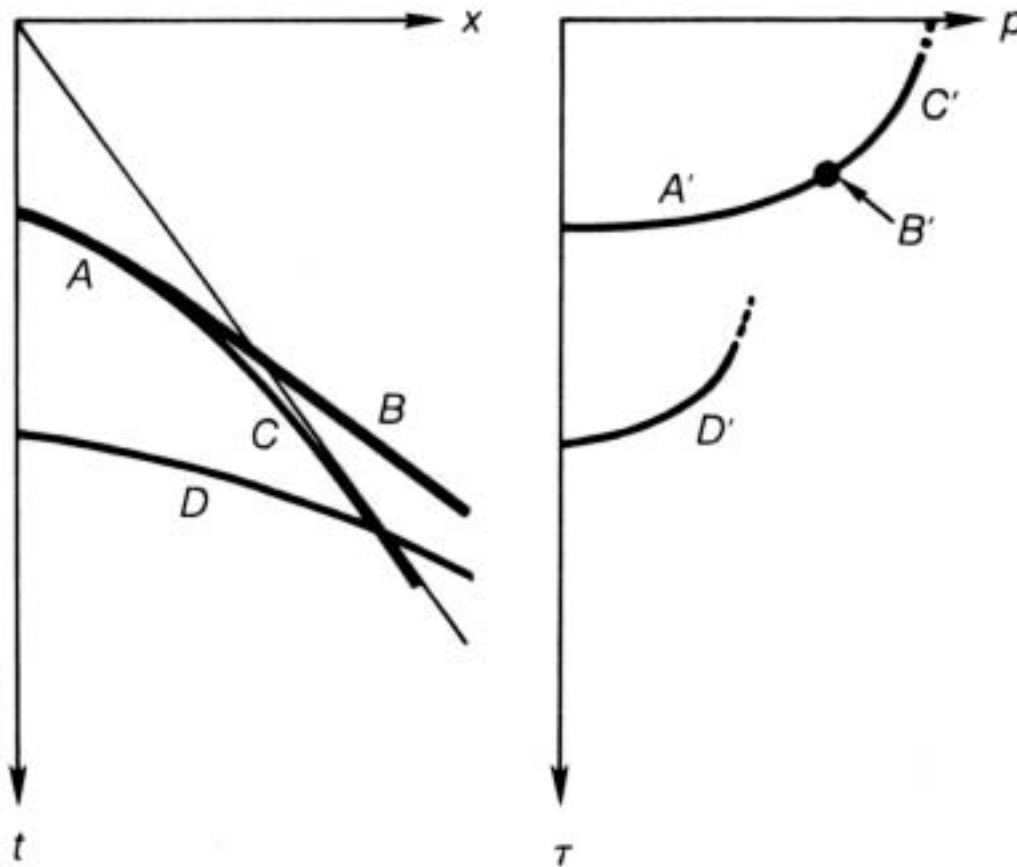
# Use of radon transformation

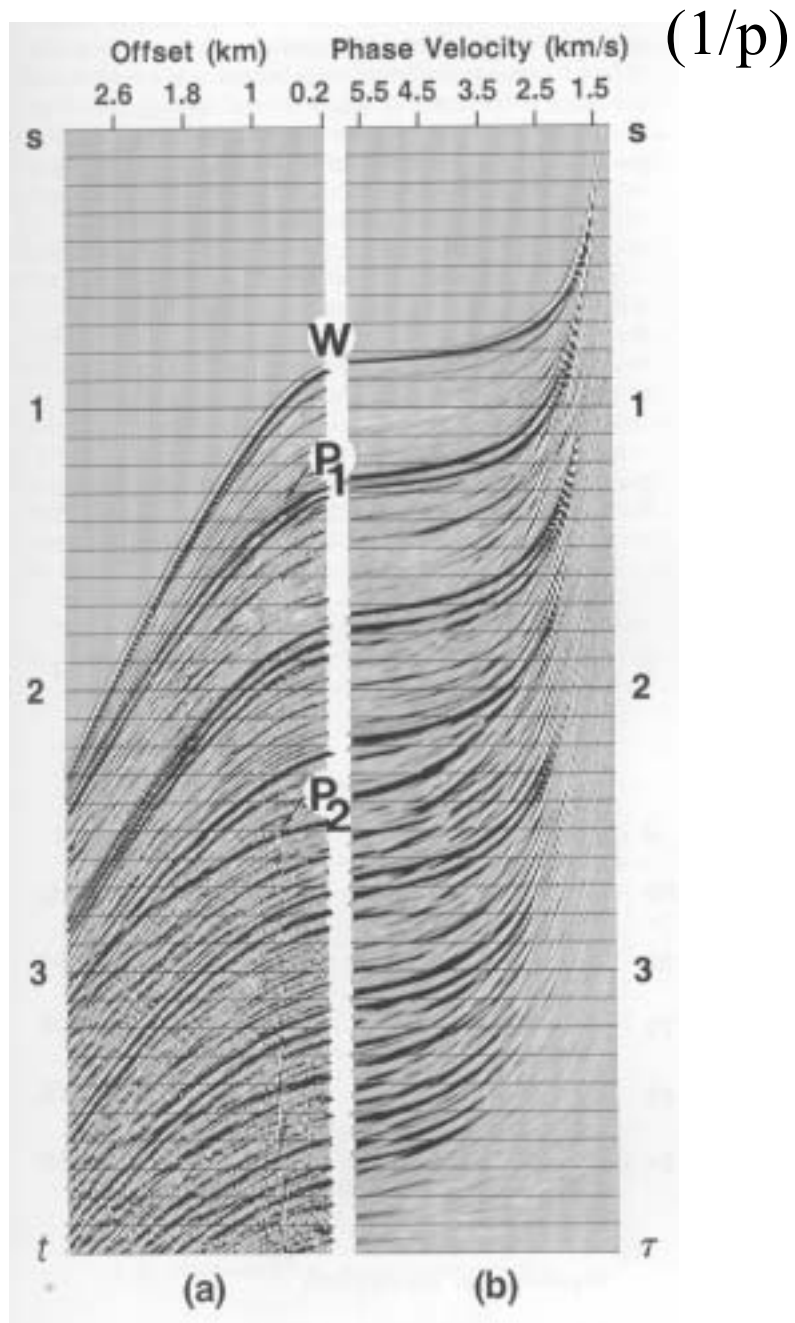
- Velocity filter
- Suppression of multiples
- Interpolation of traces
- Analysis of guided waves

# Hyperbola maps onto an ellipse



# $\tau$ - $p$ transformation for various arrivals

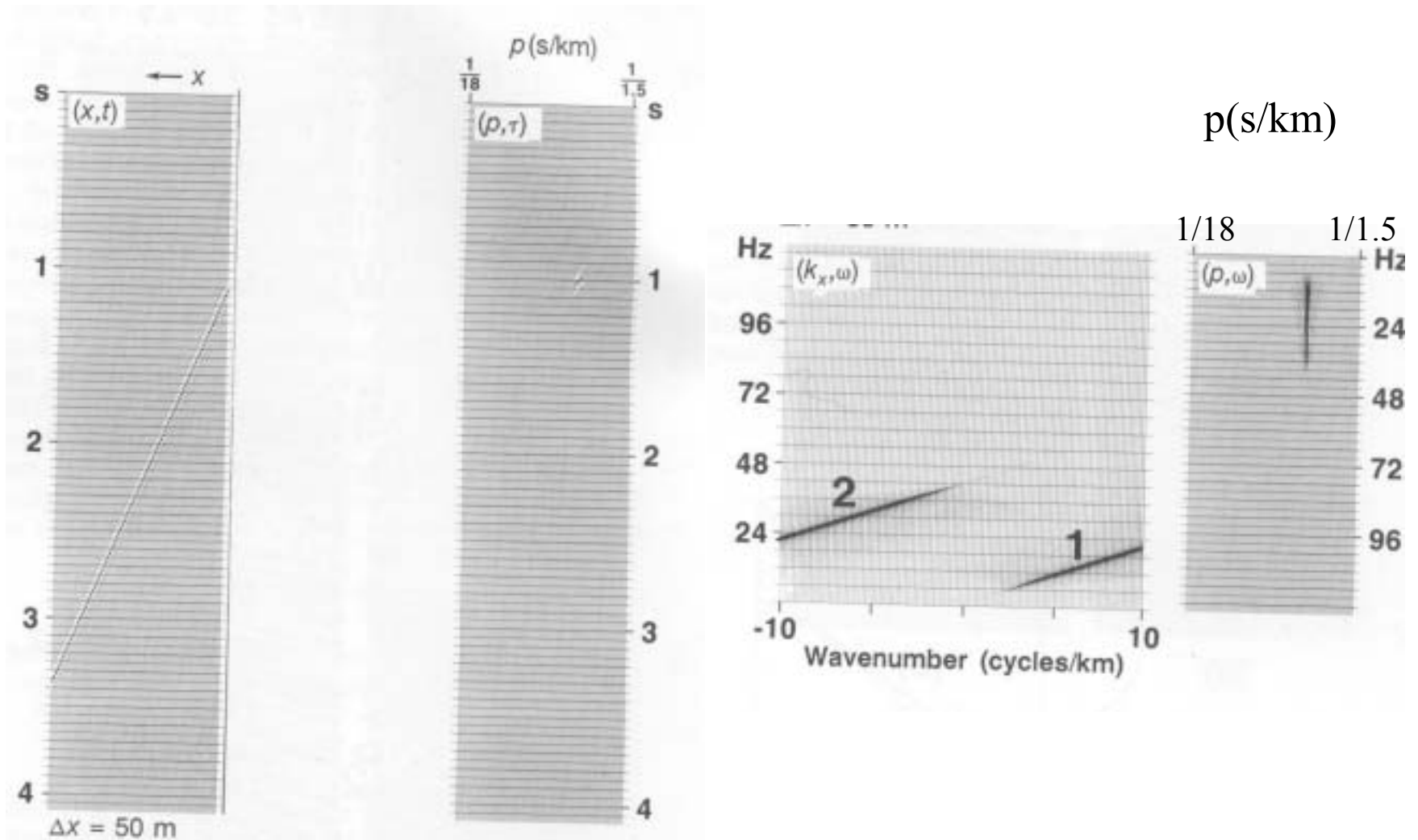




P1 and P2 are primaries  
 W is water bottom which  
 results in multiples



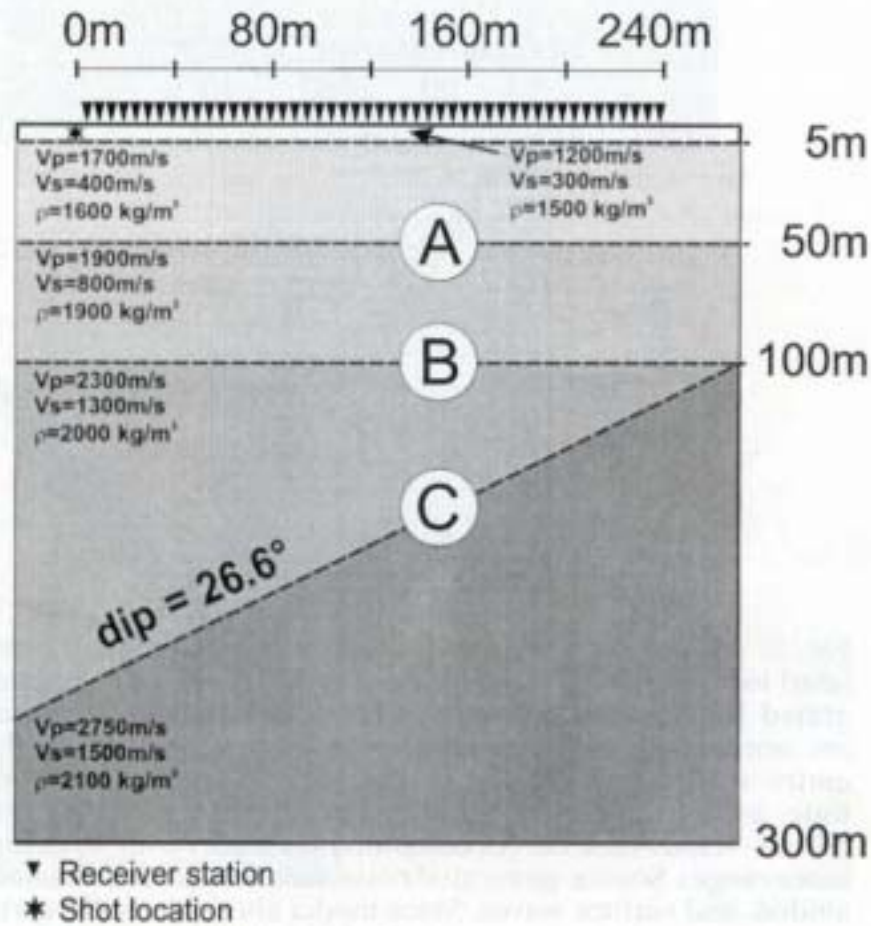
# Dipping event in different domains



Reducing source-generated noise  
in shallow seismic data using linear and  
hyperbolic  $\tau$ - $p$  transformations

Roman Spitzer,  
Frank Nitsche and  
Alan G. Green

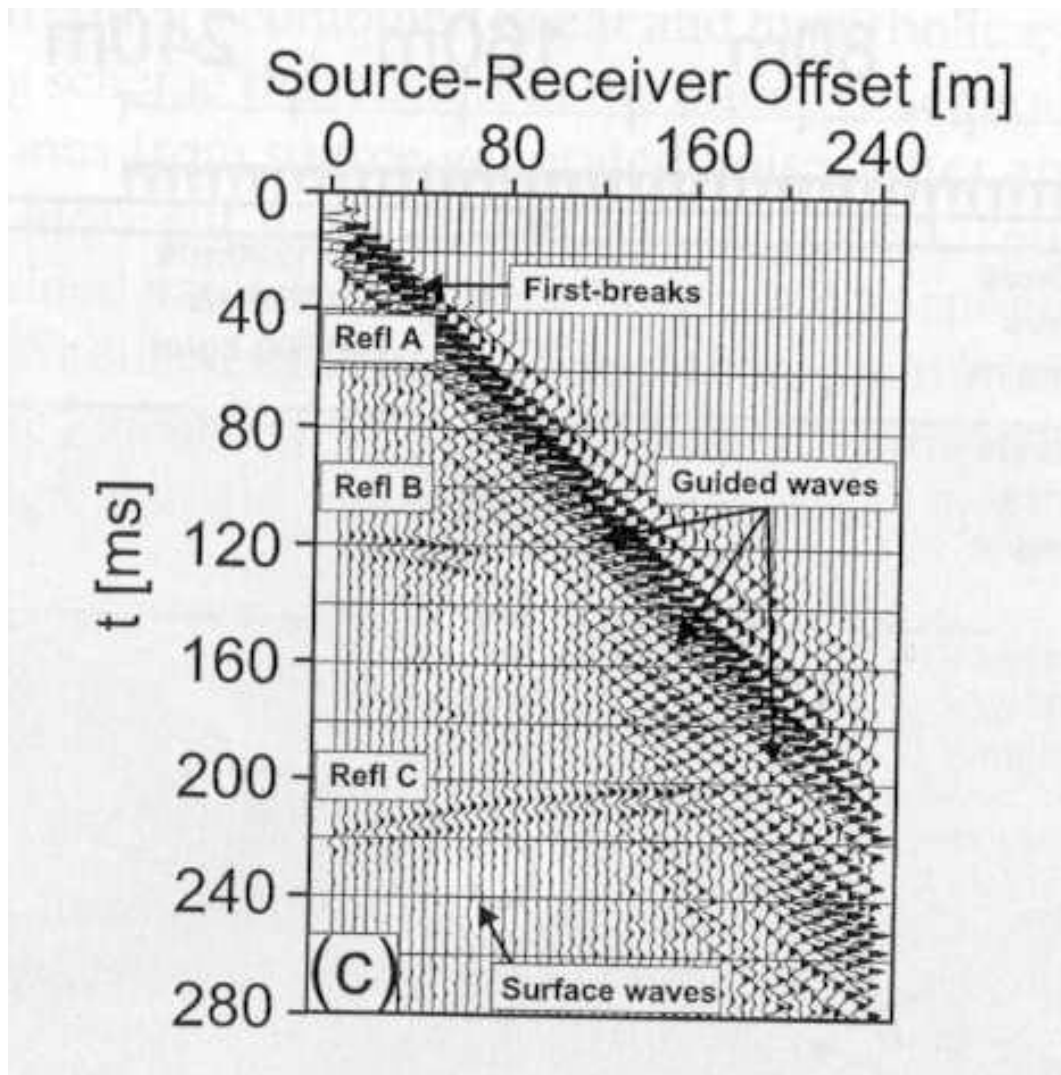
# 2-D velocity model



48 receivers  
5 m. interval

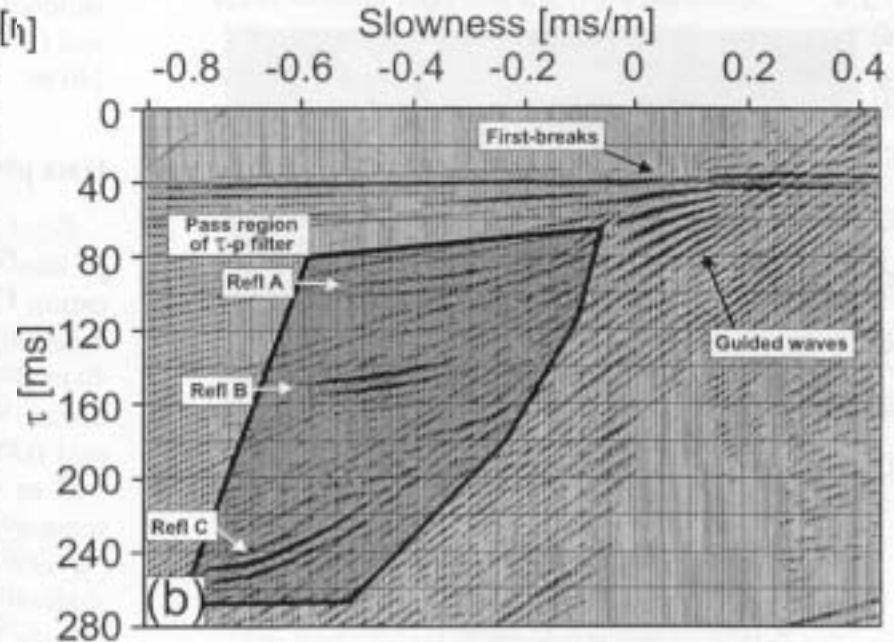
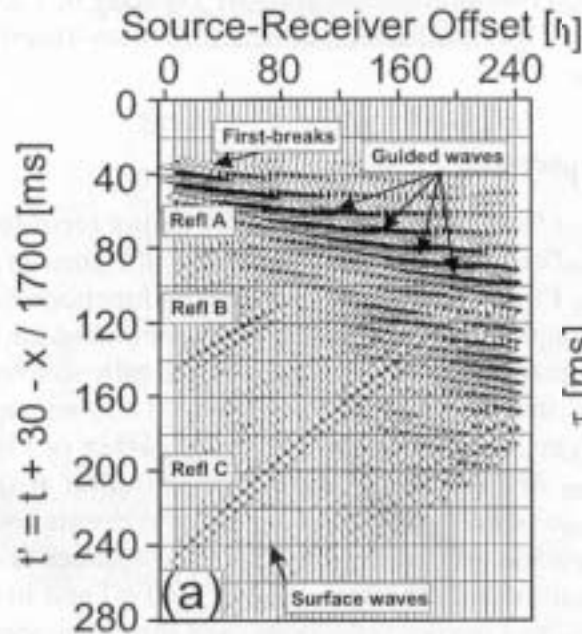
Source location:  
5 m from first geophone  
3m depth

# Shot gather

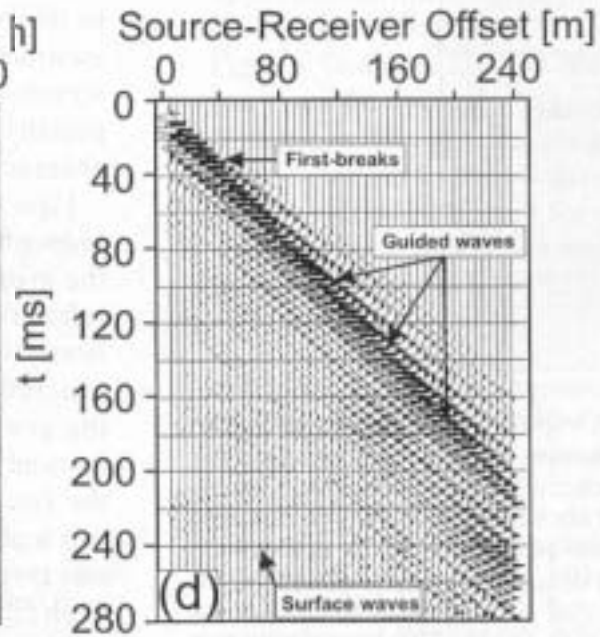
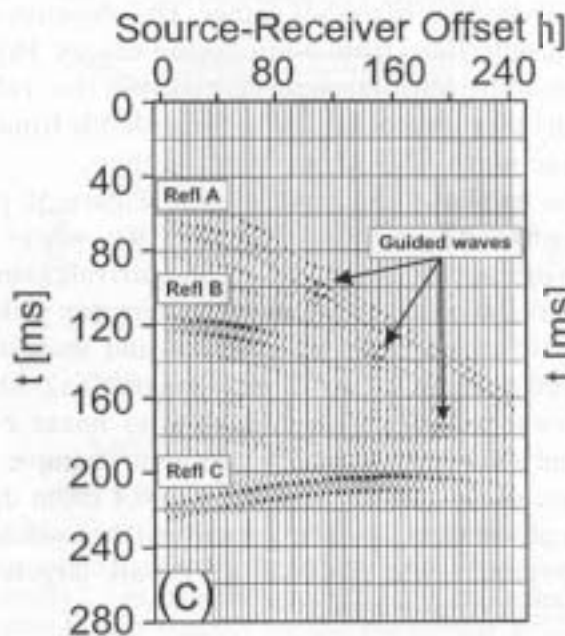


- (a) Raw shot gather
- (b) Time and offset varying gain
- (c) Spectral balancing (80-250 Hz)

# Linear $\tau$ - $p$ transformation

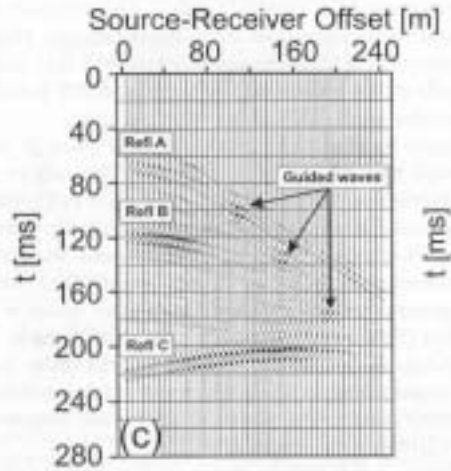


Result of filtering

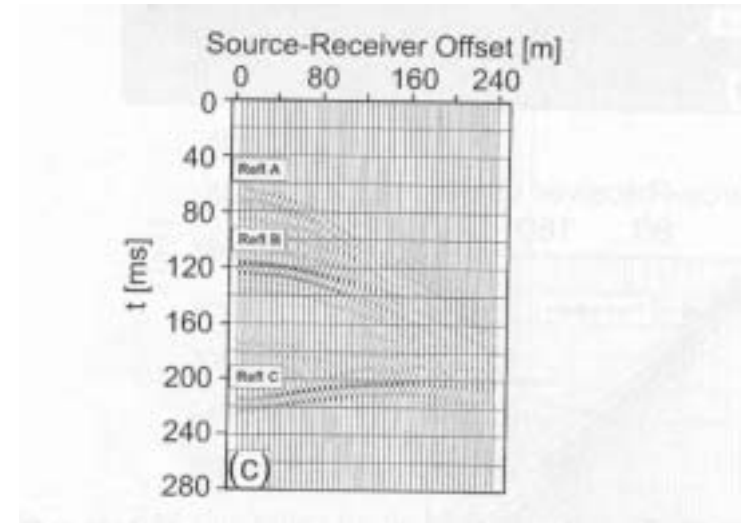


Difference Between (a) And (c)

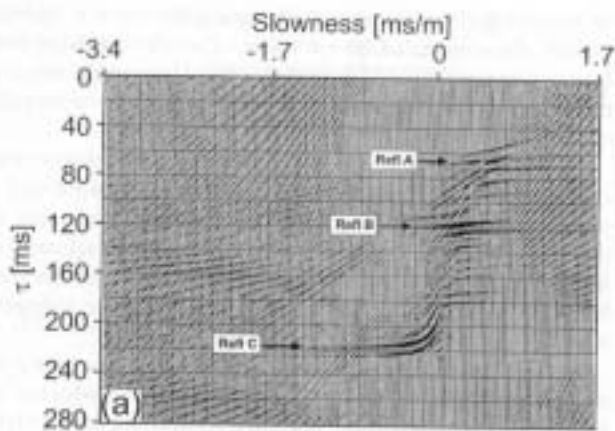
# Hyperbolic $\tau$ -p transformation



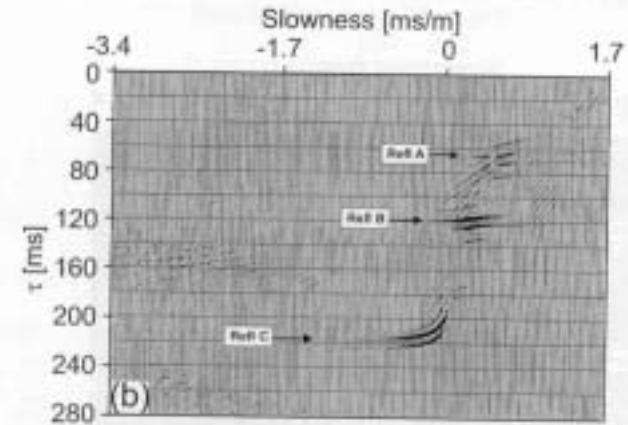
Hyperbolic  $\tau$ -p transformation



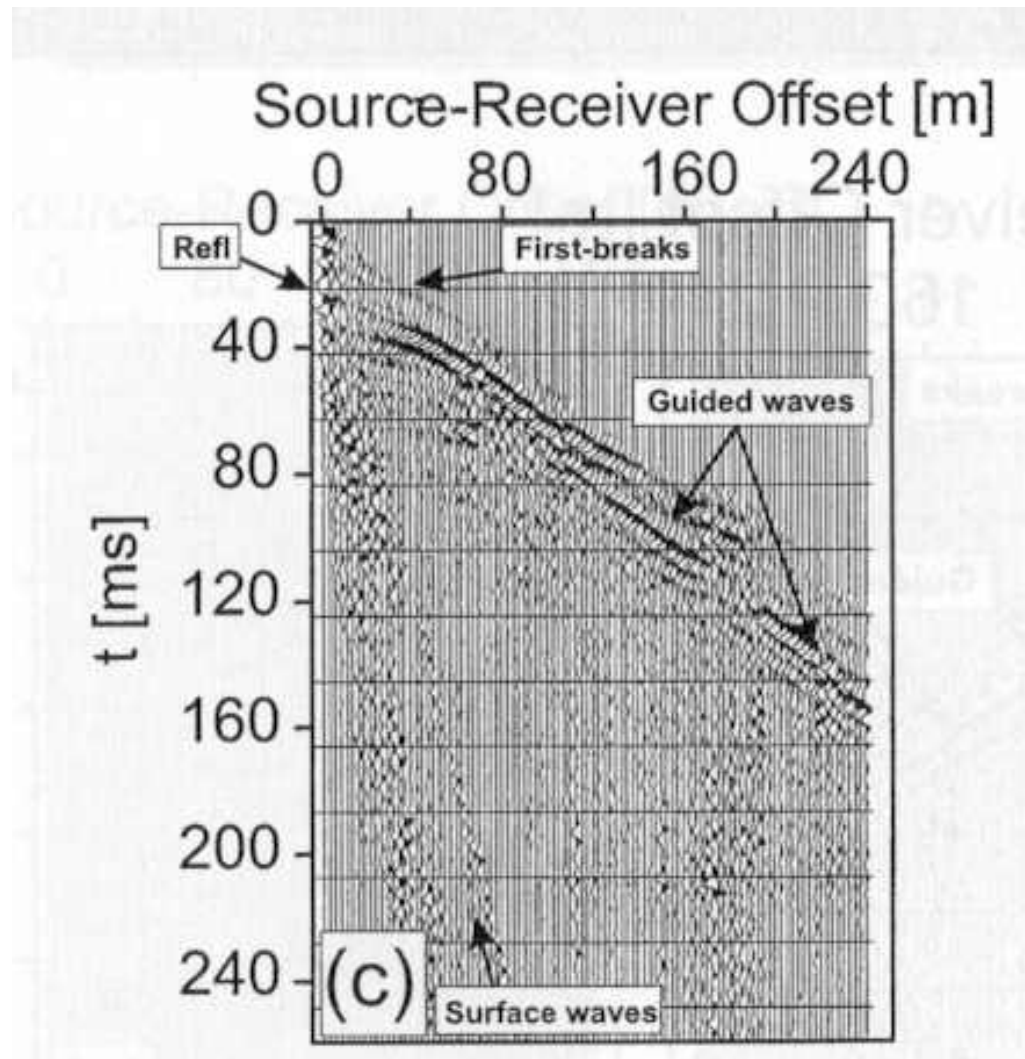
Inverse hyperbolic  $\tau$ -p transformation



Amplitude of each sample is squared

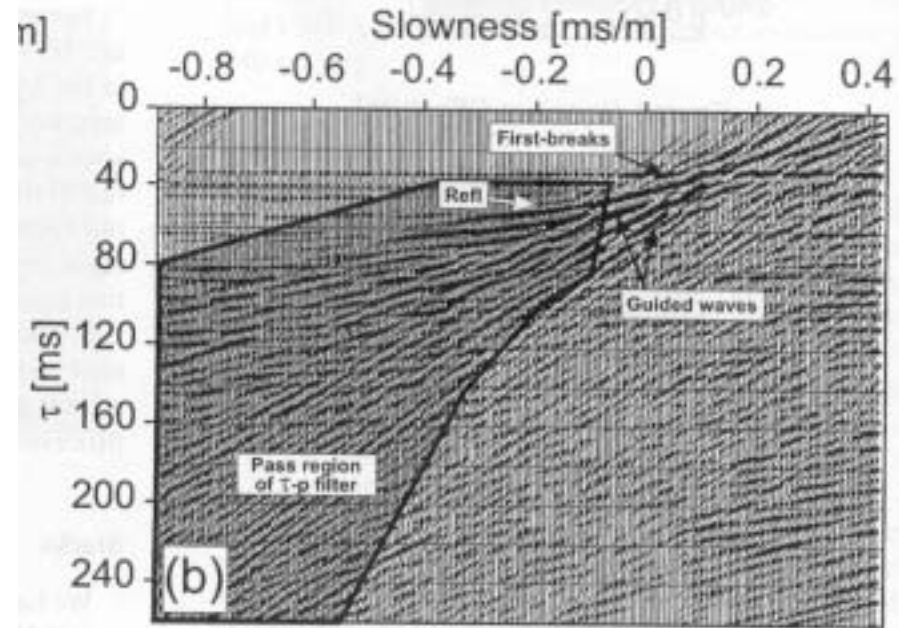
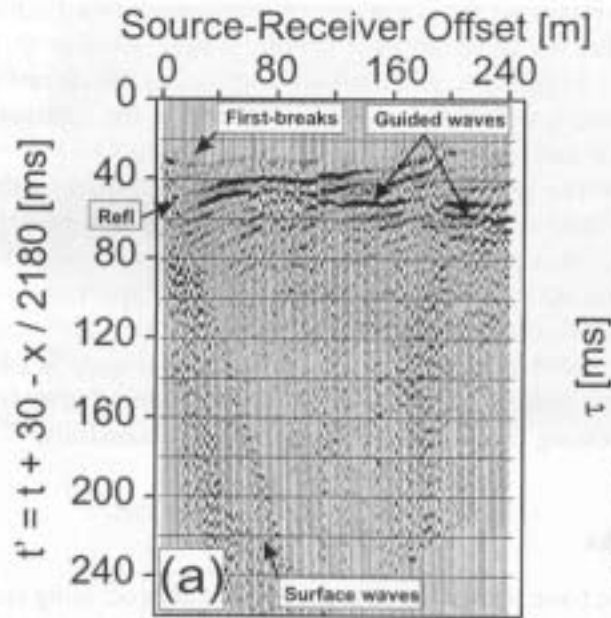


# Shot gather along a high-resolution seismic line in northern Switzerland

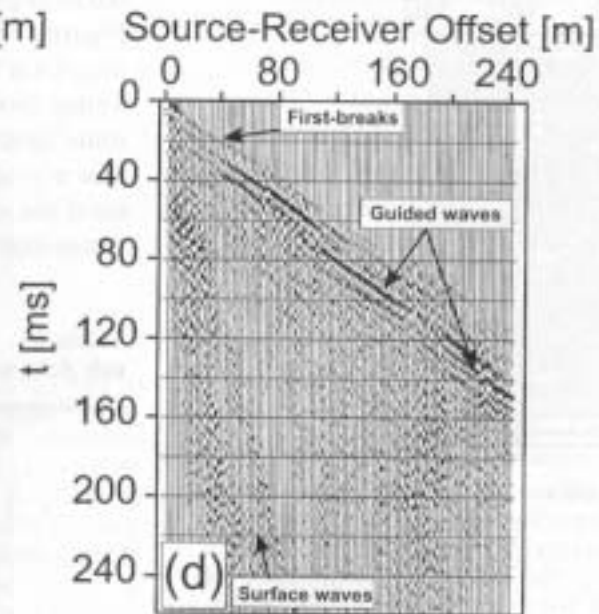
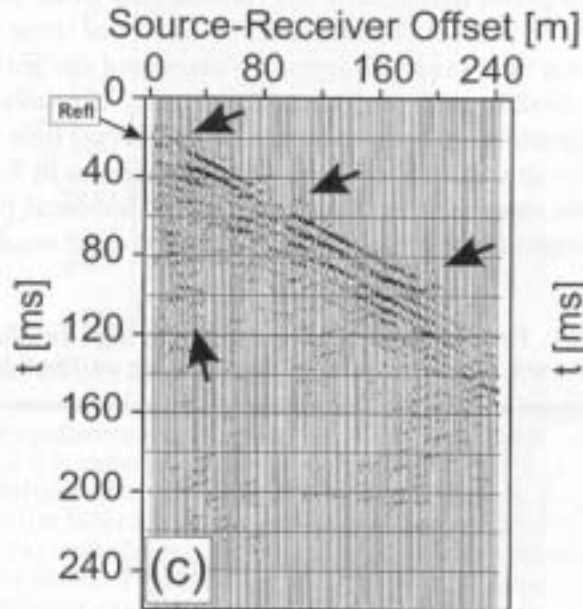


- (a) Raw shot gather
- (b) Time and offset varying gain
- (c) Spectral balancing (80-250 Hz)

# Linear $\tau$ -p transformation



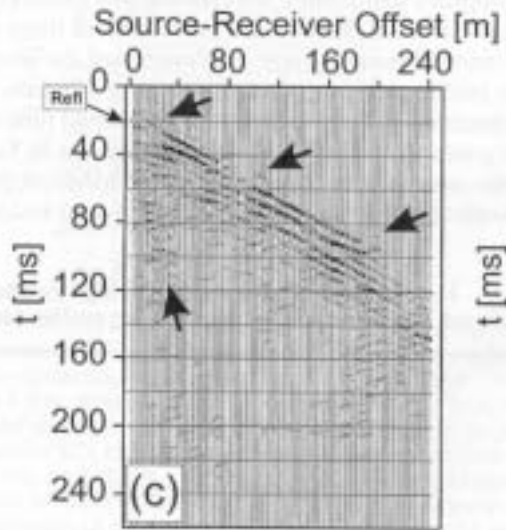
Result of filtering



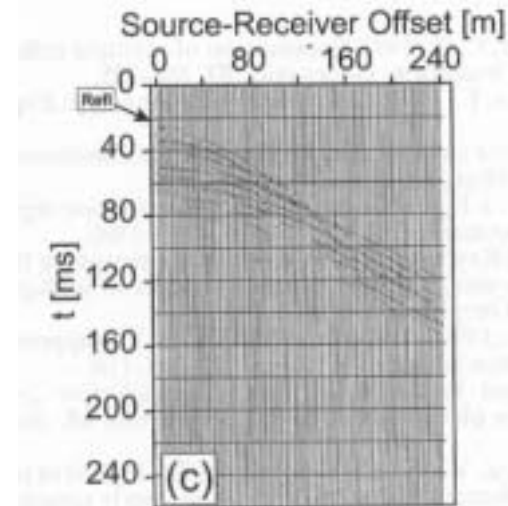
Difference Between (c) And (c)



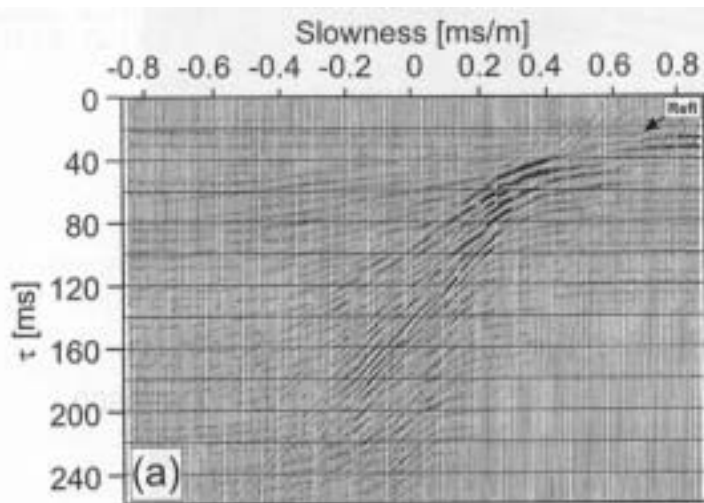
# Hyperbolic $\tau$ - $p$ transformation



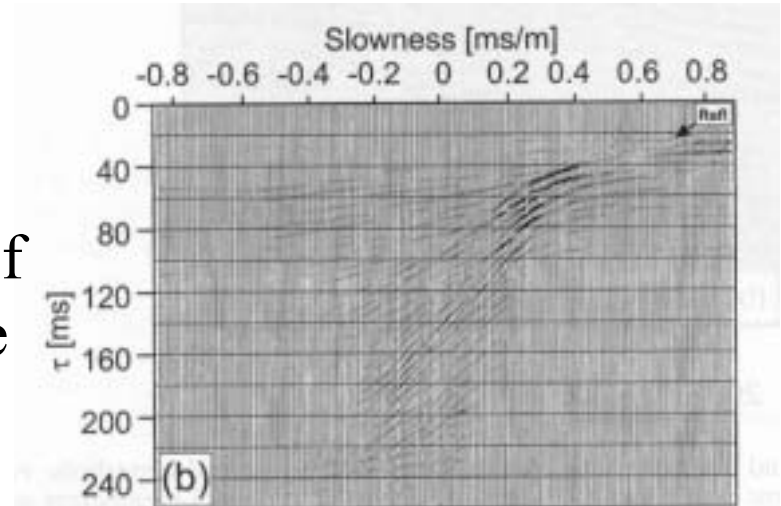
Hyperbolic  $\tau$ - $p$  transformation



Inverse hyperbolic  $\tau$ - $p$  transformation



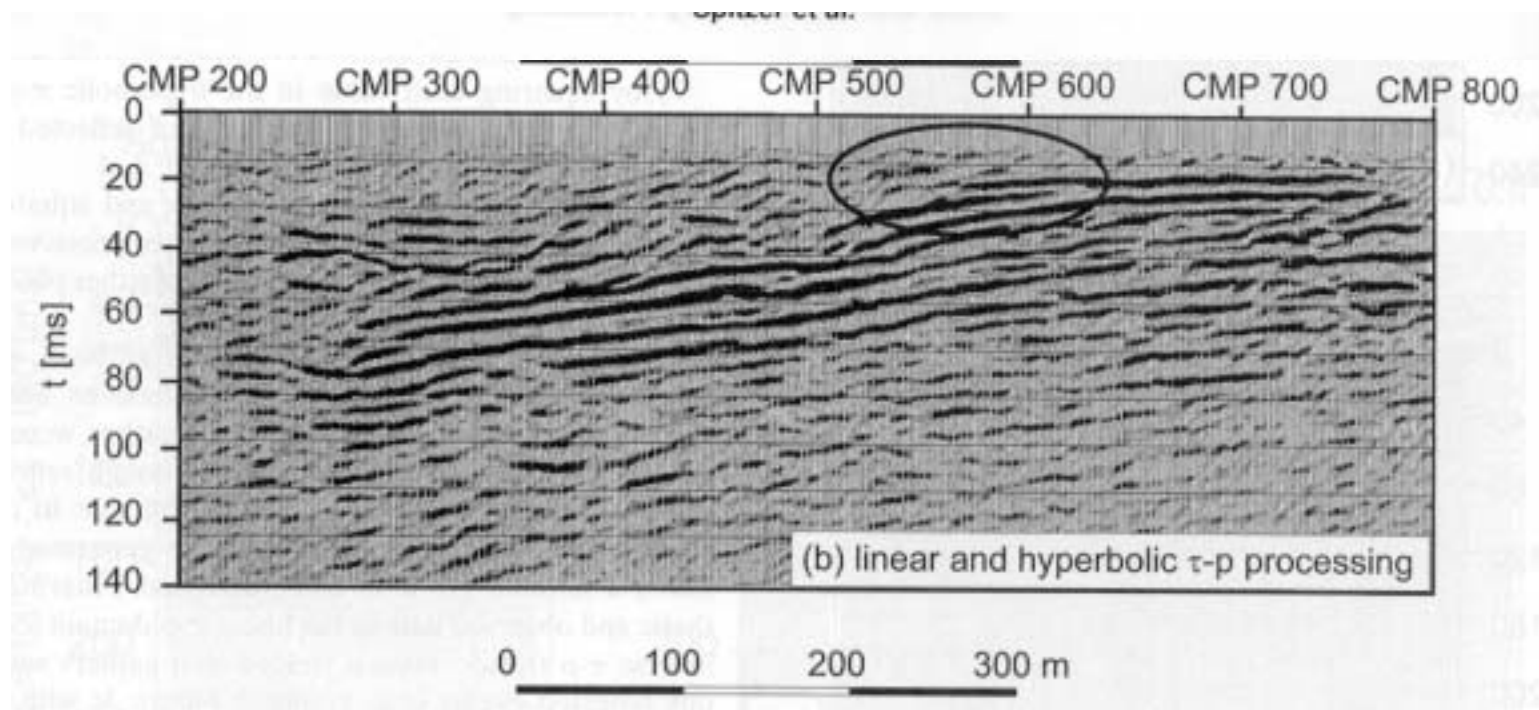
Amplitude of each sample is squared



# Stacked sections

Processing:

- CMP sorting
- NMO corrections
- NMO stretch mute
- Stacking



Reflections were found to extend to shallower depths and more continuous